

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
JUL 05 2010 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. / 30-025-25728
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator: CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter H: 2630 feet from the NORTH line and 142 feet from the WEST line Section 36 Township 17S Range 34E NMPM County LEA		8. Well Number 73
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO PERFORM MIT

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE MIT FOR THE SUBJECT INJECTION WELL HAS EXPIRED. THE SUBJECT WELL HAS BEEN SHUT-IN. CHEVRON INTENDS TO SCHEDULE AND PERFORM AN OCD WITNESSED MIT IN ORDER TO RETURN THE SUBJECT WELL TO REGULATORY COMPLIANCE.

Spud Date:

Rig Release

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 07-01-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MIT

DATE 7-5-2011

Conditions of Approval (if any):

Well: **CVU 73**

Active Water Injector

VGSA

Reservoir:

B-1565

Location: 2630 FNL

142 FEL

Section: H-36

TWN 17S

RANGE 34E

County: LEA

**Current
Wellbore Diagram**

Well ID Info:

Refno:

API No: 30-025-25728

L5/L6:

Spud Date: 1/29/1978

Compl. Date: 2/21/1978

Elevations:

GL: 3985'

DF: 3994'

KB: 3995'

Drilled cement: 145' to 753'

Holes @ 441' to 472'

Drilled cement: 1050' to 1180'

Hole @ 1110'

1978 Perfs:4381,95,4405,18,28,34,64,75,4503,13,33,
46,54,64,75,89,4614,34,48,56,64,72,
83,98, & 4712'**3/1985 Perfs:**4368,73,81,95,4405,18,28,36,64,75,4503,
13,38,46,54,64,75,89,4608,14,36,48' (2 SPF)
4368, 4513' (4 SPF)
AC 9M

2-7/8" Liner

Packer @ 4160'

Surf. Csg: 9.5/8

40#

K-55

Set @ 409'

With: 425.SX

Hole Size: 12 1/4

Circ: YES

TOC @ SURFACE

Perfs:

Status

4381-4712'

4368-4548'

Well History:

7/1997: csg insp log, AC 4381-4712' w/12M gals

9/2002: csg leak 441-472', sq w/200sx+200sx
leak 441-5041', sq w/250sx, still leaking, ran tracer
TA'd until run liner2/2003: AC 6M+RS, ran 2-7/8" liner 4282', cmt w/
9/17/08 Tagged at 4378' w/15' of 1-38" bars & jars
23' of 1-38" bars & jars. Pkr depth 4160'
PB depth 4800' Perfs 4381-4712' Fill 422'

Prod. Csg:

4 1/2

10.5

K-55

Set @ 4800'

With: 2200SX

Hole Size: 7 7/8

Circ: YES

TOC @ SURFACE

COTD:

PBD: 4757'

TD: 4800'

Updated: 1-Aug-07

By: HHH

Updated: 11/5/2008