

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-25793
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 16
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter G: 2630 feet from the NORTH line and 1330 feet from the EAST line Section 30 Township 17S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: INTENT TO PERFORM MIT		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE MIT FOR THE SUBJECT INJECTION WELL HAS EXPIRED. THE SUBJECT WELL HAS BEEN SHUT-IN. CHEVRON INTENDS TO SCHEDULE AND PERFORM AN OCD WITNESSED MIT IN ORDER TO RETURN THE SUBJECT WELL TO REGULATORY COMPLIANCE.

Spud Date:

Rig Re:

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-01-2011
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
 APPROVED BY: [Signature] TITLE STATE MGR DATE 7-5-2011
 Conditions of Approval (if any):

CVU #16 Wellbore Diagram

Created: 01/05/06 By: C. A. Irie
 Updated: 04/29/08 By: JSS
 Updated: 05/04/09 By: Cayce
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 2,630' FNL & 1,330' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 16 St. Lse: E-7586
 API: 30-025-25793
 Unit Ltr.: G Section: 30
 TSHP/Rng: S-17 E-35
 Unit Ltr.: Section:
 TSHP/Rng:
 CHEVNO: EP9939
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 WL. Grd.: 24# K-55
 Depth: 413'
 Sxs Cmt: 425'
 Circulate: No
 TOC: 10 1/2"
 Hole Size: 12 1/4"

Production Casing

Size: 4 1/2"
 WL. Grd.: 10.5# K55
 Depth: 4,870'
 Sxs Cmt: 2100-C
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

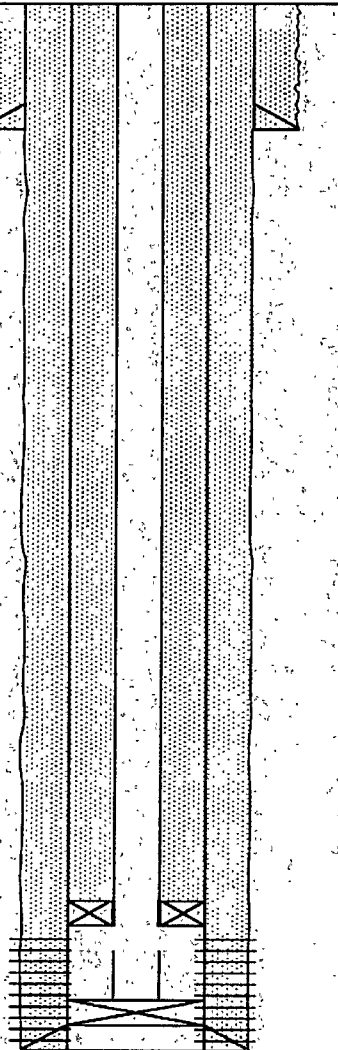
Perforations

Producing: 4,828' - 4,835' (2spf)
 4,527' - 4,815' (2spf)
 4,396' - 4,671' (2spf) 64 holes.

Tubing detail.

2 7/8" 6.5# J-55 141 jts fiberlined tbg. @ 4345'
 2 3/8" pump out plug, 4 1/2" x 2 3/8" arrowset
 1x nickel coated 10K-pkr, 4 1/2" x 2 3/8" on/off
 tool w/1.50" F nipple, 2 7/8" x 2 3/8" XO
 Tubing cemented

Packer 4,345'
 Fish 4,751'
 CIBP 4,825'



PBTD: 4,820'
 TD: 4,870'

KB: 3,992'
 DF: 3,991'
 GL: 3,980'
 Ini. Spud: 04/03/78
 Ini. Comp: 05/10/78

Perf. and Stimulation History:

CVU #16

5/10/78 Initial Completion: Perf. 4828-4835' w/2 JSPF
 Acidize w/1000 gals 15% acid. Set CIBP @ 4825' w/15' cmt.
 on top. Perf. 4527-4815' w/4100 gals 15% NEA 356 BWIPD
 TD @ 4870'
 8/17/83 72' BWIPD @ 580 psi. Acid/Bleach 500/500 gals in
 perfs. 4527-4815' test after 68 BWIPD @ 467#
 3/4/92 Increase Pres. 1620 psig
 8/4/95 Perf Grayburg & San Andres: CO 4750' perf 2spf
 4396-4671' (64 holes); acid w/6000 gals 20% HCl
 Pmax=4200 psi, AIR=4 bpm, pkr @ 4352'
 10/19/05 MIT Repair: Isolated holes from 42-72' while
 testing found leak on 4 1/2" Slip Nipple, welded and fixed,
 then attempted to pull 4 1/2" slips, 70K w/no luck, so cut 8
 5/8" casing head off; ran tape, cement 10 1/2" from GL, will
 not install new casing head, welded 2" collar on 8 5/8"
 casing, 1/2" plate on 8 5/8" casing and around 4 1/2" casing,
 and 4 1/2" Bell nipple, tested good @ 500 psi, squeezed
 holes in 4 1/2" casing (42-73'), tested good @ 500 psi, lag
 fit @ 4,370', C/O to 4,826' (Iron Sulfide and Scale), bad
 casing from 4,555-4,600" circulating clean mill @ 4,820'
 tubing stuck, TOH w/o 88' 52" of fish, fish @ 4,751'
 attempted to free fish several times, but no luck, isolated
 leaks in casing again from 42-74' squeezed, tested bad
 (500psi, 100psi loss, 30 min), set CIBP @ 4,345', dump 15'
 of cement on CIBP.
 12/05 Intent to P&A filed with OCD
 2/20/06 Cmt Liner: Drill cmt & CIBP, pkr 4345', rel
 on/off tool, cmt, latch pkr, blow PO plug, BS no
 comm, acid 2000 gals 15% HCl, Tubing cemented
 4/09 Tagged @ 4342' Tbg. press 1800'

Graburg/SanAndres Perfs:

4396-4671' w/2 JSPF 64 holes
 4527-4815' w/2 JSPF 22 holes
 4828-4835' Set CIBP @ 4825' w/15' cmt. On top.