

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JUL 05 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-25809
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 6
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter C: 1310 feet from the NORTH line and 2560 feet from the WEST line
Section 30 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO PERFORM MIT

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE MIT FOR THE SUBJECT INJECTION WELL HAS EXPIRED. THE SUBJECT WELL HAS BEEN SHUT-IN. CHEVRON INTENDS TO SCHEDULE AND PERFORM AN OCD WITNESSED MIT IN ORDER TO RETURN THE SUBJECT WELL TO REGULATORY COMPLIANCE.

Spud Date:

Rig Release

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-01-2011

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only:

APPROVED BY: [Signature] TITLE STAFF NATE DATE 7-5-2011

Conditions of Approval (if any):

CVU #6 Wellbore Diagram

Created: 01/05/06 By: C. A. Irle
 Updated: 04/30/08 By: JSS
 Updated: 06/24/09 By: Cayce
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 1,310' FNL & 2,560' FWL
 Bol. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 6 St. Lse: B-1565
 API: 30-025-25809
 Unit Ltr.: C Section: 30
 TSHR/Rng: S-17 E-35
 Unit Ltr.: Section:
 TSHR/Rng:
 CHEVNO: EQ0042
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt.: Grd.: 24#, K-55
 Depth: 410'
 Sxs Cmt: 400
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4"

Production Casing

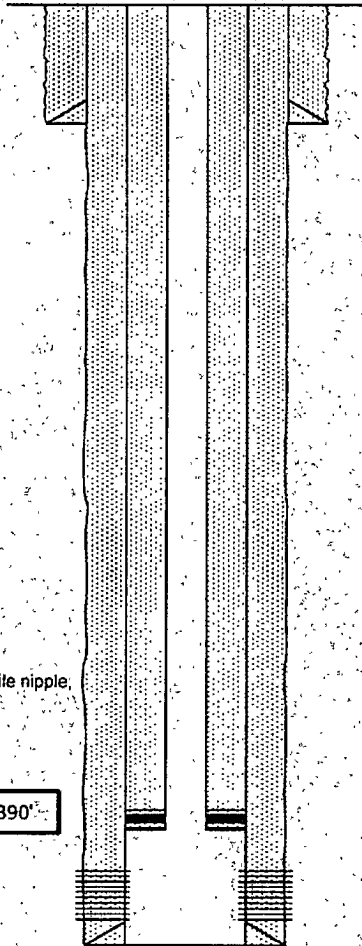
Size: 4 1/2"
 Wt.: Grd.: 10.5#, K-55
 Depth: 4830'
 Sxs Cmt: 1900
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

Perforations

4524, 32, 40, 46, 57,
 68, 78, 89, 93, 4604,
 08, 12, 20, 26, 31, 35,
 4647

Tubing detail:

2 7/8" J-55 143 jts fiber lined tbg. @ 4396'.
 Packer, 4 1/2" x 2 3/8" on/off tool w/1.5" F" profile nipple,
 XO.



Pkr. @ 4390'

PBTD: 4794'
 TD: 4830'

KB: 3,996
 DF: NA
 GL: 3,986
 Ini. Spud: 01/27/79
 Ini. Comp.: 02/06/79

Perf. and Stimulation History:

CVU #6
 3/8/79 Initial Completion: Perf: 4524-4647; Acidize 4524-4647; w/6800 gals 15% NE acid w/800# RS; Max=2700-2000; AIR=4.8 BPM; ISIP=1400; 10 min.=1000; TD @ 4830'
 12/6/79 Hyd Frac: Down 4 1/2" csg w/ 20,000 gls XL gel, 18900# 20/40 sand in 3 slgs using 150# RS; Install inj. equip.
 9/14/81 Tubing Leak: New pkr & replace seals in tbg collars; pkr @ 4391; 1000#
 8/29/86 Bradenhead survey: Heavy flow out of the 4 1/2" 2 3/8" annulus.
 9/5/86 MIT Fail: Watson "G" Lock pkr and 2 3/8" duofined tbg @ 4425' Replaced all seals in tbg string; TIH w/new 4.5" Watson G lock pkr on 2-3/8" duofined tbg; Set pkr @ 4425'. Load annulus with inhibited water.
 7/8/93 Inj. Pres. Increase: Max @ 2180
 4/5/94 Stim: CO to 4735'; 4 1/2" pkr @ 4453'; acid perfs w/7300 gls 20% NEFE; Pmax=2970#; AIR=4 bpm; pkr @ 4413'; back side 540#.
 11/21/05 MIT Fail: Repair MIT & Stim. Holes 428-60' sqz test good; still leaks, couldn't isolate; MicroVertilog; int & ext cor. @ 1250-70; int pitting @ 4300-4400'; & pitting @ 530-610; RBP @ 4,395; 1 sx sand @ 4382; C/O 330 to 4735'.
 12/16/05 Holes isolated from 428-460'.
 2-3/06 TIH w/retr head; 141 jts 2-3/8" tbg. Tag @ 4386. PU swivel. Circ out sand (9' above rbp); TIH w/151 jts 2-3/8" tbg & tag @ 4365; 32' below btm perf. LD 71 jts 2-3/8" tbg. Left 80 jts in hole. TIH w/71 jts tbg; Tag @ 4685'. Wash to bottom. C/O to 4735'. PU pkr & 120 jts tbg to 3683'. TIH w/fiber-lined tbg; Ran 143 jts of 2-7/8" tbg; RU & pump chemical wash. Batch mix 285 sx CLH 50/50 POZ-cement. Tbg cemented in. Pmp 2000 gals 15% NEFE. HCL. TIH w/profile plug & set. 24-hr injection; 879 bwpd. 4/09 Tagged @ 4375'. Tbg. press 1875.

Grayburg/SanAndres Perfs:
 4524-4647' w/2 JSPF; 17 intervals; 34 holes.