

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JUL 05 2010

HOBBSCOKE

Santa Fe, NM 87505

WELL API NO.	30-025-05146
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	TD Pope 26
8. Well Number	12
9. OGRID Number	247128
10. Pool name or Wildcat	Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3826' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter K : 1980 feet from the S line and 1980 feet from the W line
Section 26 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3826' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to production ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Make a bit run to 12,590'.
2. Make a scraper run to 12,200'.
3. RU wireline & run csg inspection compensated neutron & cmt bond logs.
4. Acidize w/ 10,000 gals & pump 8 drums of scale inhibitor.
5. Run production equipment & test.

After remedial work has been done Form C-104 is also required by the OCD with 24 hour production test, perms, tubing size & depth to put this well back on production
After remedial work has been done Form C-104 is also required by the OCD with 24 hour producing test, perms, tubing size & depth to put this well back on production

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 06/27/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 06 2011

Conditions of Approval (if any):