

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 06 2011

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	5 Lease Serial No 0000 8910089100
2 Name of Operator McDonald Operating, Inc.	6 If Indian, Allottee or Tribe Name
3a Address 505 N. Big Springs Suite 204 Midland TX 79701	7 If Unit or CA/Agreement, Name and/or No Langlie Jack #4
3b Phone No. (include area code) 432-682-3499	8 Well Name and No Langlie Jack #4
4 Location of Well (Footage, Sec., T, R., M., or Survey Description) 660' FNL and 1980' FEL B-20-24S-37E	9 API Well No 30-025-11174
	10 Field and Pool, or Exploratory Area Langlie Mattix - rivers and GB
	11 County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) **Estimated date to start work is 8-15-11**

1. mieu P & A fig.
2. POOH w/ tbg + PKR.
3. Spot 50sx plug from 2850-3050'.
4. Load hole w/ mud laden fluid.
5. Spot 25sx plug from 1175'-1275' Tas plug.
6. Spot 25sx plug from 340'-440'.
7. 10sx @ Surf.
8. Cut off anchors & install dry hole marker.

Accepted for Record Only

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Craig M. McDonald	Title President	EG 7-6-2011 OCD
Signature C.M. McDonald	Date 7-6-11	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to the use rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1211, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Before

Langley Jack Unit #4
API # 30-025-11174

10³/₄" 32.75# @ 389'
CMT w/ 225 SX.
CMT Circ.

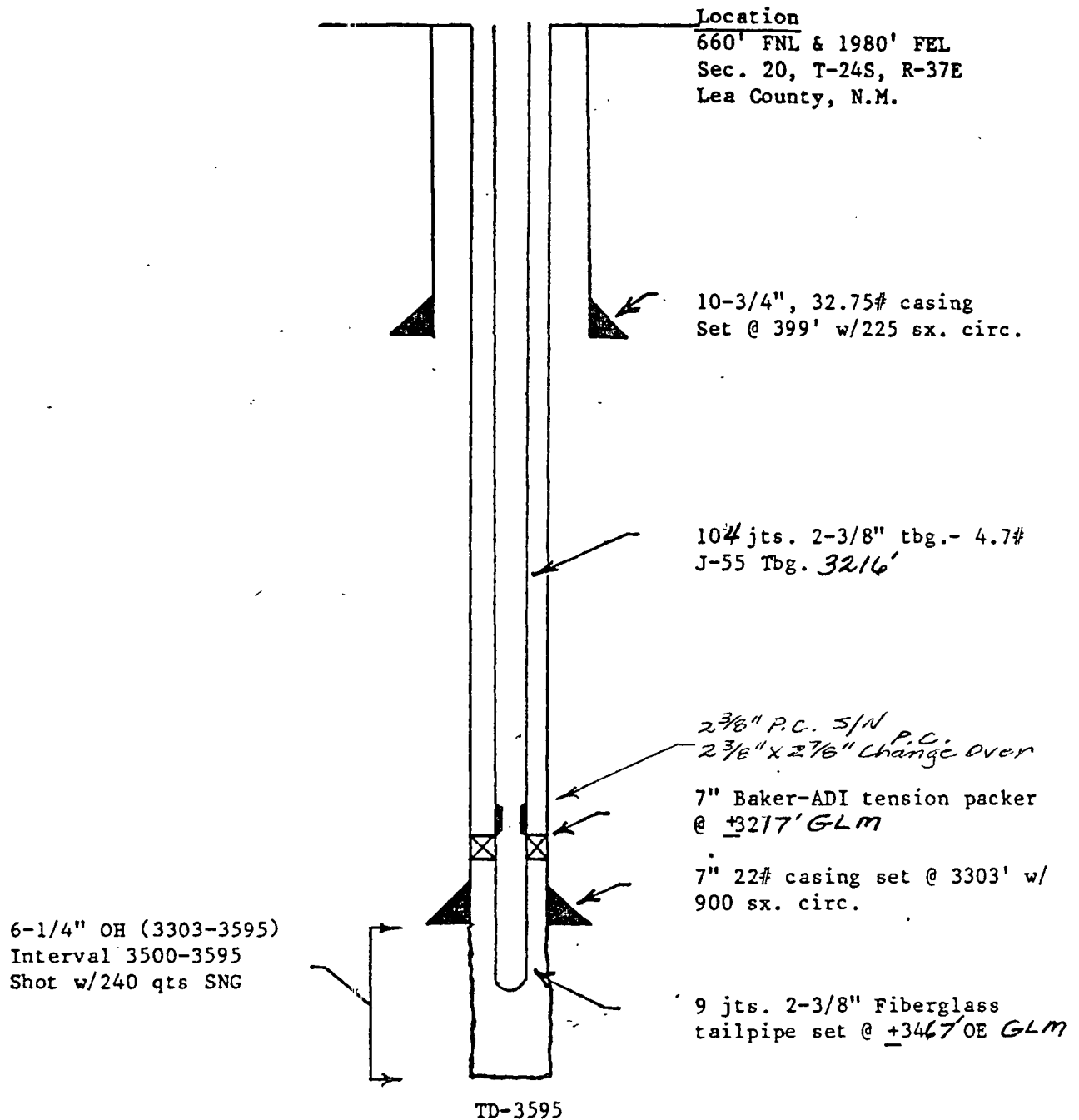
BAKER AD-1 7" PKR @ 3238'

7" 23# @ 3293'.
CMT w/ 900 SX. CMT Circ.

TD 3595'

7/6/2011

LANGLIE JACK UNIT NO. 4
ELEVATION - 3226' GL. ZERO- 10' AGL



6-25-83
CATE'S

REVISED 12-2-85
TCA

LANGLIE MATTIX
NMFU

10 SX @ Surf.

AFTER

Langlie Jack Unit #4
API # 30-025-11174

cmT Plug 340'-440'

10 3/4" 32.75# @ 389'.
cmT w/ 225 SX.
cmT Circ.

cmT Plug 1175'-1275'

cmT Plug
2850'-3050'

7" 23# @ 3293'.
cmT w/ 900 SX. cmT Circ.

TD 3595'