

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 06 2011

FORM APPROVED  
OMB No 1004-0135  
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No  
NM NM 7488

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
McDonnold Operating Inc.

3a. Address  
605 N. Big Spring #204  
Midland TX 79701

3b. Phone No (include area code)  
432-682-3499

8. Well Name and No  
Langlie Jack Unit #10

9. API Well No  
30-025-11177

4. Location of Well (Footage, Sec, T, R, M, or Survey) (Description)  
1980' FNL and 660' FNL  
E-21-24S-37E

10. Field and Pool, or Exploratory Area  
Langlie Math x Truks QN 6B

11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection): Estimated date to start work is 8-20-11.

1. MIRU P&A rig.

2 Spot 100' cmt plug from 1230'-1330'.

3 Cap w/ 155x cmt plug @ surf.

Accepted for Record Only

ELG 7-6-2011  
OCD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Craig M. McDonnold Title President  
Signature [Signature] Date 6-17-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Before

Langlic Jack Unit #10  
Myers B Fed #4

13" 50<sup>#</sup> @ 281'. cmT w/  
280 SX. cmT Circ.

8<sup>5/8</sup>" 28<sup>#</sup> @ 1280'. cmT w/  
400 SX. cmT Circ.

Set cmT ReT @ 2900'.  
SQ2 w/ 250 SX

SalmoT ReT 2950'-3090'

CIBPC 3250'. CAP w/ 35 SX.

5<sup>1/2</sup>" 17<sup>#</sup> @ 3295'. cmT w/  
130 SX. EST TOC @ 1240'.

TD 3682'.

A Flen 15 Sx @ Surf

Langlic Jack Unit #10  
Myers B Feb #4

CmT Plug 1230-1330'

13" 50# @ 281'. CmT w/  
280 Sx. CmT Circ.

8 5/8" 28# @ 1280'. CmT w/  
400 Sx. CmT Circ.

Set cmT Ret @ 2900'.  
SQ2 w/ 250 Sx

← mud Laden Fluid

Salmo Perfs 2950'-3090'

CIBPC 3250'. CAP w/ 35 Sx.

5 1/2" 17# @ 3295'. CmT w/  
130 Sx. EST TOC @ 1240'.

TD 3682'.