Submit I Copy To Appropriate District State of New Mexico	
Office i	Form C-103
District 1-(575) 393-6161 Energy, Minerals and Natural Resour	October 13, 2009
Office Distinct J – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88249OBBS OCCD Distinct J – (575) 748-1283 OUL CONISEENVATION DU/(SIC	WELL API NO.
	30-025-36464
	5. Indicate Type of Lease
District III - (505) 334-6178	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 8344 06 2011 Santa Fe, NM 87505 District IV - (505) 476-3460	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	BO-1581-0012
87505	
SUNDRY NOT SERAND, REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROTOCHED VESSILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
	A Shelly 36 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number 6
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	
2. Name of Operator	9. OGRID Number 151323
Pride Energy Company	
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 701950, Tulsa, OK 74170-1950	Skaggs Abo North
4. Well Location	
	feet from the <u>South</u> line
Section 36 Township 19S Range	37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, C	GR, ctc.)
3,600' GR	
10 OI 1 A	Ist's Banast an Other Date
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
	ICE DRILLING OPNS.
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/C	CEMENT JOB
DOWNHOLE COMMINGLE	
	. п.
OTHER:	ails, and give pertment dates, including estimated date
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det	ails, and give pertment dates, including estimated date inle Completions. Attach wellbore diagram of
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi	ails, and give pertment dates, including estimated date iple Completions. Attach wellbore diagram of
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det	ails, and give pertment dates, including estimated date iple Completions. Attach wellbore diagram of
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion	iple Completions. Attach wellbore diagram of
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 T1H with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 T1H with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 T1H with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set. 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 T1H with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure.
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubin and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date:	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion 1 T1H with tubing & packer & set packer at 6,561' and pressure up on tubi and pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker.
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 11H with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: I hereby certify that the information above is true and complete to the best of my known is the true and complete to the best of my known is the true and complete to the best of my known is the true and complete to the best of my known is the true and complete to the best of my known is theread totheread to the true and totheread to the true a	iple Completions. Attach wellbore diagram of mg to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker.
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # pst; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my known	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. Oil & Gas Co., Inc.
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my known	iple Completions. Attach wellbore diagram of mg to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubia and pressure up on annulus to 500 # pst; to verify top of liner at 6,740' is set. 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my kme. SIGNATURE	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. <u>Oil & Gas Co., Inc.</u> <u>r of Piude Energy Company DATE _7/6/2011</u>
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set. 2. If pressure holds on both tubing and annulus, then TOH with tubing & p. 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my known SIGNATURE TITLE Age and a status TITLE as General Partner Type or print name John W Pride	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. Oil & Gas Co., Inc.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubia and pressure up on annulus to 500 # pst; to verify top of liner at 6,740' is set. 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my kme. SIGNATURE	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. <u>Oil & Gas Co., Inc.</u> <u>r of Piude Energy Company DATE _7/6/2011</u>
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knews SIGNATURE Millo TITLE President of Pride as General Partner Type or print name John W Pride Functional presson	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. <u>Oil & Gas Co., Inc.</u> <u>r of Pirde Energy Company DATE _7/6/2011</u> n_ PHONE: _918-524-9200
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set. 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my known SIGNATURE Multiple Type or print name John W Pride Funant and res Market Use Only APPROVED BY	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. <u>Oil & Gas Co., Inc.</u> <u>r of Piude Energy Company DATE _7/6/2011</u>
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knews SIGNATURE Millo TITLE President of Pride as General Partner Type or print name John W Pride Functional presson	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. <u>Oil & Gas Co., Inc.</u> <u>r of Pirde Energy Company DATE _7/6/2011</u> n_ PHONE: _918-524-9200
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set. 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my known SIGNATURE Multiple Type or print name John W Pride Funant and res Market Use Only APPROVED BY	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. <u>Oil & Gas Co., Inc.</u> <u>r of Pirde Energy Company DATE _7/6/2011</u> n_ PHONE: _918-524-9200
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiproposed completion or recompletion 1 TIH with tubing & packer & set packer at 6,561' and pressure up on tubinand pressure up on annulus to 500 # psi; to verify top of liner at 6,740' is set. 2. If pressure holds on both tubing and annulus, then TOH with tubing & p 3. Nipple up wellhead for temporarily abandon status 4. Call OCD with 24 hour notice to witness pressure test Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my known SIGNATURE Multiple Type or print name John W Pride Funant and res Market Use Only APPROVED BY	iple Completions. Attach wellbore diagram of ing to 500 # psi; to verify CIBP set at 6,800' is secure ecure. acker. acker. owledge and belief. <u>Oil & Gas Co., Inc.</u> <u>r of Pirde Energy Company DATE _7/6/2011</u> n_ PHONE: _918-524-9200