

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-02884
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum Grayburg-San Andres Unit Tract 2622
8. Well Number 43
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3929'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator 3300 N. "A" St., Bldg. 6  
Midland, TX 79705

4. Well Location  
Unit Letter D : 990 feet from the NORTH line and 660 feet from the WEST line  
Section 26 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3929'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair Downhole Failure and re-test MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips repaired the downhole failure and re-ran MIT test, witnessed by Maxey Brown on 5-17-2011. Original chart attached and record of work performed attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

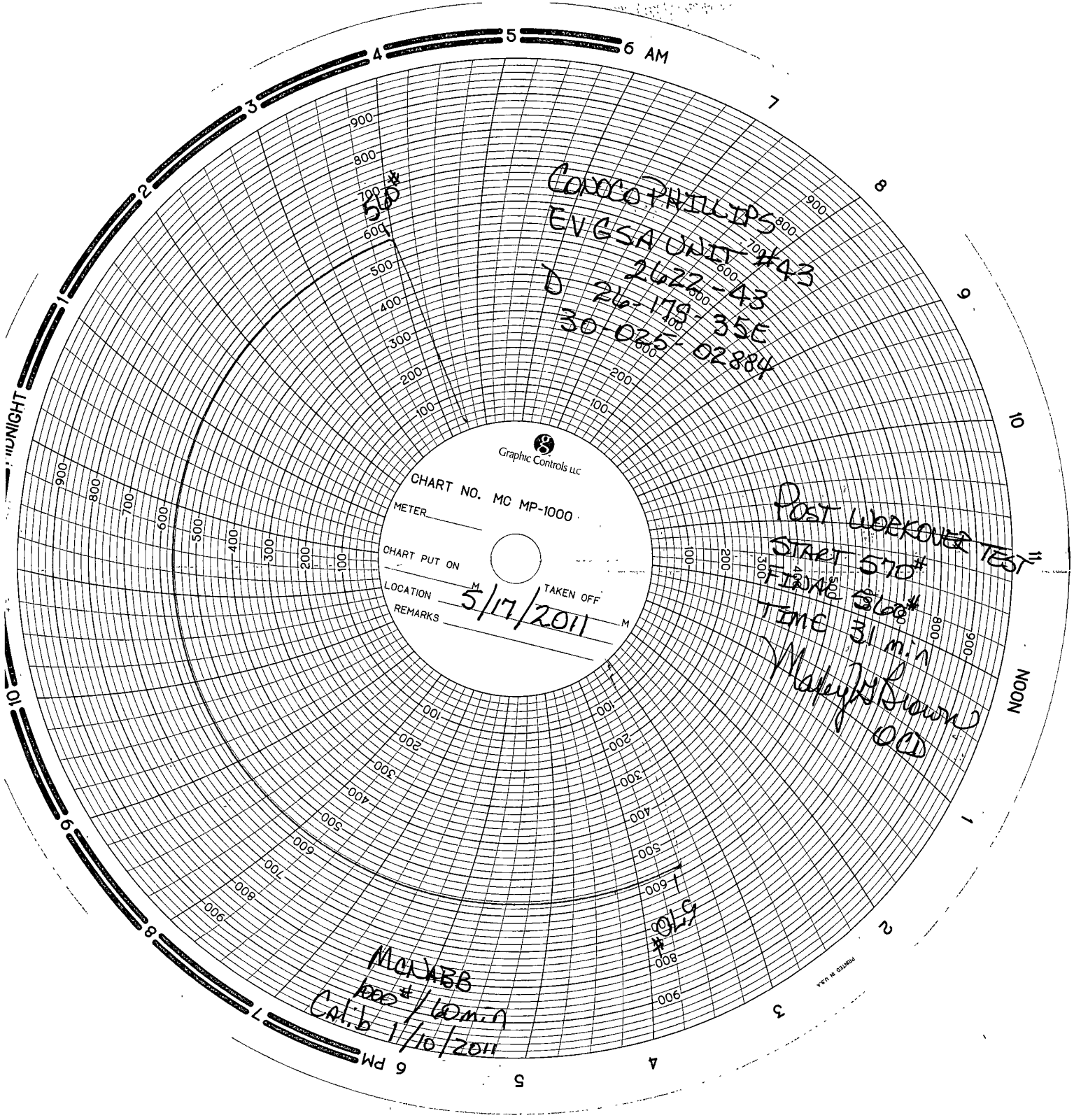
SIGNATURE Jalyn N. Fiske TITLE Regulatory Specialist DATE 6/24/11

Type or print name Jalyn N. Fiske E-mail address: Jalyn.Fiske@conocophillips.com PHONE: (432)688-6813

**For State Use Only**

APPROVED BY: [Signature] TITLE SAF MAR DATE 7-6-2011

Conditions of Approval (if any):



CONOCO PHILLIPS  
EVGSA UNIT #43  
2622-43  
D 26-179-35E  
30-025-02884

Graphic Controls LLC  
CHART NO. MC MP-1000  
METER \_\_\_\_\_  
CHART PUT ON \_\_\_\_\_  
LOCATION M TAKEN OFF \_\_\_\_\_  
REMARKS 5/17/2011

POST WORKOVER TEST  
START 570°  
FINISH 568°  
TIME 31 min  
Marty Brown  
000

MCJABB  
1000°/60 min  
Cal'd 1/10/2011

0.15  
#

Scott Tutton

Date = 5/17/11

Coli Date =

Time =





# L48 Mid-continent - Intranet Well Information System (WellView)

Friday, July 1, 2011

--LOGON--	--DATE--	--WELL--	--SITE--	--MULTIWELL--	--AFE--
--RIG--	--PDF REPORTS--	--EMAIL ADMIN--	--EQUIP PERF--	--ACCOUNTABILITY--	
--SAFETY--	--REGULATORY--	--OTHER--	--GRAPHS--	--SCORECARD--	
--EXPORT--					

## Operations Detail For: EAST VACUUM GB-SA UNIT 2622-043W

### Job: REPAIR DOWNHOLE FAILURE

[View All Jobs](#)

DayNo (days)	Start Time	Dur (hrs)	DEPTH (ft)	Phase	Op Code	Activity Code	Trbl Class.	Operation
P NOTE	10/13/2008			Comment		Well Review		Past WV Action , RP , Fcst Oil 0 , Fcst Gas 0 , Fcst Water
P NOTE	05/02/2011					TEST & SET ANCHORS		Anchors tested on 05/02/2011
<u>1.00</u> (WELL INTERVENTION)	05/10/2011 13 00 00	3 00	.0 0	MIRU	RPCOMP	MOB	P	MOVE RIG TO LOCATION
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 07 00 00	50	0 0	MIRU	RPCOMP	SFTY	P	DTL, HELD JSA GO-CARD.
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 07 30 00	1 00	0 0	MIRU	RPCOMP	RURD	P	RIG UP PULLING UNIT.
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 08 30 00	1 00	0 .0	SURPRD	RPCOMP	KLWL	P	CHECK PRESSURE ON TBG, 300-# BLEED WELL TO PIT
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 09 30 00	1 00	0 0	SURPRD	RPCOMP	KLWL	P	PUMP 40-BBLS 10# BRINE DOWN TBG, CLOSE TBG IN LET STABILIZE STILL HAD 300# ON TBG, PUMJP 10-BBLS 15 5# MUD DOWN TBG
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 10 30 00	1 00	0 .0	SURPRD	RPCOMP	OTHR	P	WORK ON BOLTS IN WELL HEAD COULDN'T GET BOLTS OUT
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 11.30.00	1 00	0 .0	SURPRD	RPCOMP	OTHR	T Waiting, Wait on Contractors	CALL FOR WELDER AND WAIT 1-HOUR
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 12 30 00	1 50	0 0	SURPRD	RPCOMP	OTHR	P	DO HOT WORK PERMIT CUT BOLTS OFF OF WELL HEAD
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 14 00 00	1 00	0 0	SURPRD	RPCOMP	NUND	P	N/D WELL HEAD, N/U BLINDS AND HI-DRILL .
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 15 00 00	1 50	0 0	SURPRD	RPCOMP	KLWL	P	RELEASE PKR. PUMP 25-BBLS 15 5 BBLS MUD DOWN TBG
<u>2.00</u> (WELL INTERVENTION)	05/11/2011 16 30 00	50	0 .0	SURPRD	RPCOMP	SFTY	P	CLOSE WELL IN SHUT DOWN
<u>3.00</u> (WELL INTERVENTION)	05/12/2011 07 00 00	50	.0 0	SURPRD	RPCOMP	SFTY	P	DTL, HELD JSA GO-CARD
<u>3.00</u> (WELL INTERVENTION)	05/12/2011 07 30 00	1 00	0 0	SURPRD	RPCOMP	RURD	P	bled down well R/U SCAN-LOG
<u>3.00</u> (WELL INTERVENTION)	05/12/2011 08:30 00	3.00	0 0	SURPRD	RPCOMP	TRIP	P	SCAN TBG OUT OF HOLE HAD 100-YELLOW, 28-BLUE, AND 3-GREEN
<u>3.00</u> (WELL INTERVENTION)	05/12/2011 11 30 00	.50	.0 0	SURPRD	RPCOMP	RURD	P	R/D HYDROSTATIC PIPE TESTERS

<u>INTERVENTION)</u>						
3.00 (WELL	05/12/2011 12 00 00	1 00	0	SURPRD RPCOMP RURD	P	SET IN 2-7/8" W S
<u>INTERVENTION)</u>						
3.00 (WELL	05/12/2011 13 00 00	3 50	0	SURPRD RPCOMP PULD	P	P/U 4-3/4" BIT, 6-3-1/2" DRILL COLLARS TIH PICKING UP 2-7/8" W S TAG @ 4541' ( T D 4560' ) PULL ABOVE OPEN HOLE
<u>INTERVENTION)</u>						
3.00 (WELL	05/12/2011 16 30 00	50	0	SURPRD RPCOMP SFTY	P	SION
<u>INTERVENTION)</u>						
4.00 (WELL	05/13/2011 07 00 00	50	0	SURPRD RPCOMP SFTY	P	DTL, HELD JSA -GO CARD
<u>INTERVENTION)</u>						
4.00 (WELL	05/13/2011 07 30 00	1 50	0	SURPRD RPCOMP TRIP	P	BLD WELL DOWN POH W/ TBG AND DRILL COLLARS
<u>INTERVENTION)</u>						
4.00 (WELL	05/13/2011 09 00 00	2 00	0	SURPRD RPCOMP TRIP	P	P/U PACKER AND RBP, TIH 4134', SET RBP P/U 1- JT AND SET PKR
<u>INTERVENTION)</u>						
4.00 (WELL	05/13/2011 11 00 00	1 50	0	SURPRD RPCOMP PRTS	P	TEST RBP TO 500# HELD, LOAD AND TEST B S TO 500# HELD
<u>INTERVENTION)</u>						
4.00 (WELL	05/13/2011 12 30 00	2 00	0	SURPRD RPCOMP TRIP	P	RELEASE PKR AND RBP POH W/ TBG, PKR AND RBP
<u>INTERVENTION)</u>						
4.00 (WELL	05/13/2011 14 30 00	2 00	0	SURPRD RPCOMP TRIP	P	P/U ARROW SETPKR W/ W L RE-ENTRY GUIDE, ALUMINUM PUMP OUT PLUG W/ON-OFF TOOL W/ 1 75 PROFILE NIPPLE XN SET PKR AT 4134'
<u>INTERVENTION)</u>						
4.00 (WELL	05/13/2011 16 30 00	50	0	SURPRD RPCOMP SFTY	P	SIOWE
<u>INTERVENTION)</u>						
5.00 (WELL	05/16/2011 07 00 00	1 00	0	SURPRD RPCOMP SFTY	P	CREW TO SAFETY STAND-DOWN DTL, HELD JSA GO-CARD
<u>INTERVENTION)</u>						
5.00 (WELL	05/16/2011 08 00 00	2 50	0	SURPRD RPCOMP CIRC	P	RELEASE ON-OFF TOOL CIRCULATE MUD OUT OF HOLE W/ 10# PKR FLUID
<u>INTERVENTION)</u>						
5.00 (WELL	05/16/2011 10 30 00	3 00	0	SURPRD RPCOMP PULD	P	POH LAYING DOWN 2-7/8" WORK-STRING
<u>INTERVENTION)</u>						
5.00 (WELL	05/16/2011 13 30 00	4 00	0	SURPRD RPCOMP ALFT	P	R/U TBG TESTERS AND TIH W/ RE-HEAD ON 2- 3/8" ICP -TBG TESTING BELOW SLIPS TO 5000# R/D TBG TESTERS
<u>INTERVENTION)</u>						
5.00 (WELL	05/16/2011 17 30 00	50	0	SURPRD RPCOMP SFTY	P	SION
<u>INTERVENTION)</u>						
6.00 (WELL	05/17/2011 07 00 00	50	0	SURPRD RPCOMP SFTY	P	DTL, HELD JSA GO-CARD
<u>INTERVENTION)</u>						
6.00 (WELL	05/17/2011 07 30 00	1 50	0	SURPRD RPCOMP NUND	P	N/D BOPE N/U WELL HEAD
<u>INTERVENTION)</u>						
6.00 (WELL	05/17/2011 09 00 00	1 00	0	SURPRD RPCOMP PRTS	P	LOAD AND TEST CASING TO 570# TEST FOR 30- MINS BLED DOWN CASING
<u>INTERVENTION)</u>						
6.00 (WELL	05/17/2011 10 00 00	2 50	0	SURPRD STIM STIM	P	R/U TO TBG, PUMP OUT PUMP OUT PLUG PUMP 1500GAL 15% NEFE ACID DOWN TBG AT 2 5 BBLS MIN @ 1200# AND FLUSH WITH 26-BBLS FRESH WATER
<u>INTERVENTION)</u>						
6.00 (WELL	05/17/2011 12 30 00	50	0	SURPRD RPCOMP SFTY	P	SION DUE TO WIND
<u>INTERVENTION)</u>						
7.00 (WELL	05/18/2011 07 00 00	50	0	SURPRD RPCOMP SFTY	P	DTL, HELD JSA, GO-CARD
<u>INTERVENTION)</u>						
7.00 (WELL	05/18/2011 07 30 00	1 50	0	SURPRD RPCOMP RURD	P	RIG DOWN PULLING UNIT
<u>INTERVENTION)</u>						

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