Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
OIL CONSERVATION DIVISION
JUL 05 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
October 13, 2009

WELL API NO. 30-025-25694	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 419
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat DRINKARD
4. Well Location Unit Letter L: 1631 feet from the SOUTH line and 260 feet from the WEST line Section 28 Township 21S Range 37E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER:		OTHER: MIT W/CHART – T/A EXTENSION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-08-2011: RAN MIT FOR NMOCD. PRESS CSG TO 500 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).
MARK WHITAKER, NMOCD, OK'D THE CHART VERBALLY

CIBP SET @ 6432'

This Approval of Temporary Abandonment Expires 6-8-2014

Please extend TA status

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

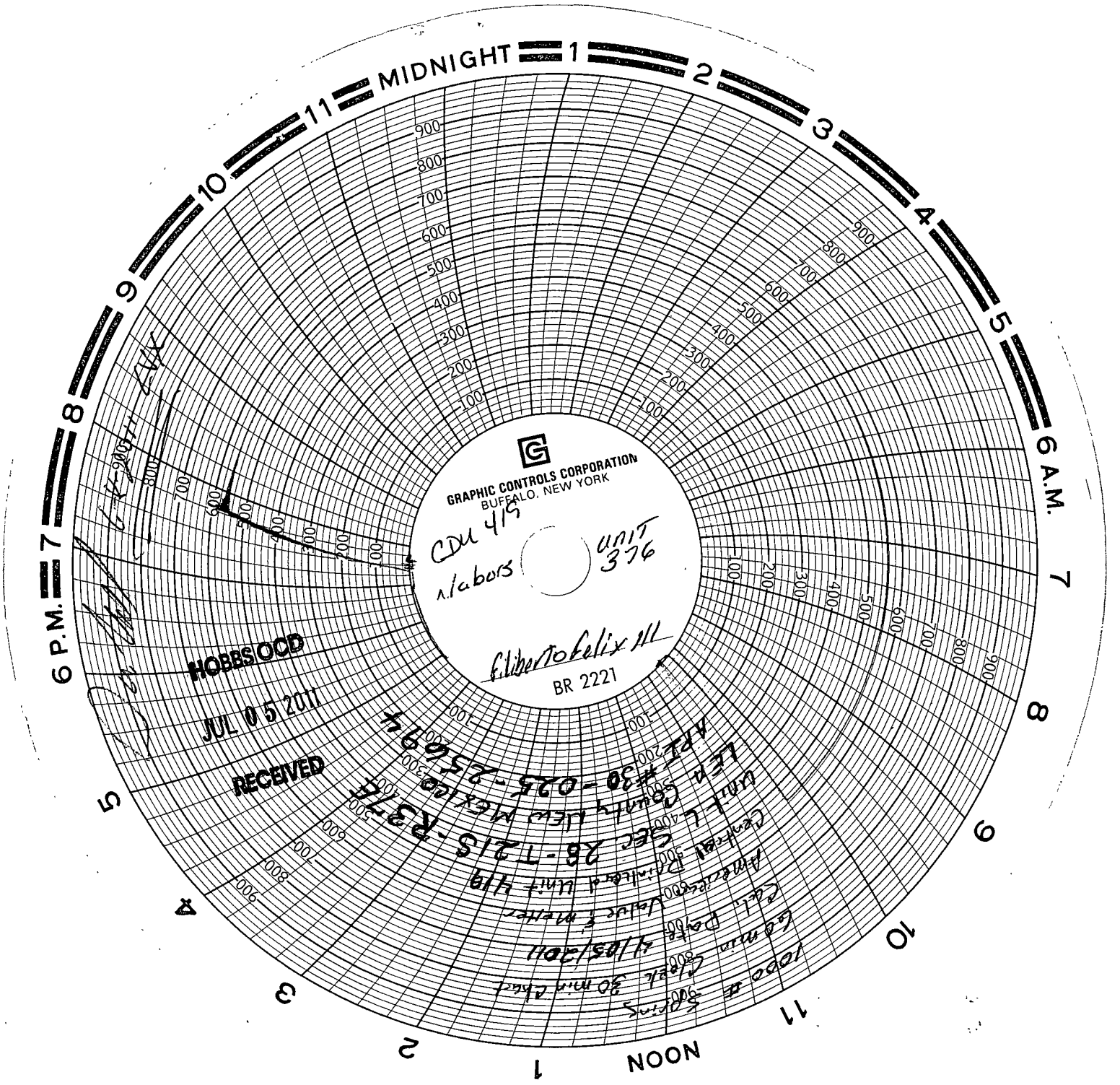
SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-01-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: TITLE Staff Mgr DATE 7-6-2011

Conditions of Approval (if any):


MIDNIGHT
NOON
6 P.M.
6 A.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CDU 4/5
unit 376
Laborers
Eliberto Felix III
BR 2221
HOBBSOCD
JUL 05 2011
RECEIVED
Sprints
1000 # 30 min chart
Gelled Paper 4/05/2011
Ambient 600 Values & meter
Central Drain Gelled Unit #19
Sec 28-T21S-R37E
Unit L 400 Lea County, New Mexico
API #30-025-25609

CIBP @ 6432'

C.M.L. #7479

WELL DATA SHEET

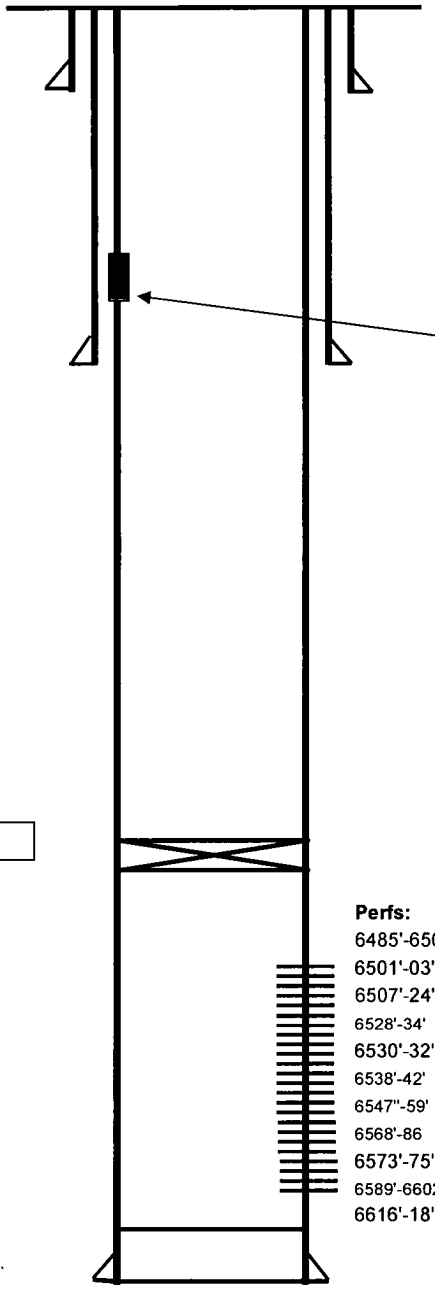
FIELD: Drinkard | **WELL NAME: Central Drinkard Unit # 419** (Directionally drilled well) | **FORMATION: Drinkard**

SURF LOC: 1631 FSL & 260 FWL
TOWNSHIP: 21S
RANGE: 37E

SEC: 28
COUNTY: Lea
STATE: NM

GL: 3462'
KB to GL: 0
DF to GL: 10'

CURRENT STATUS. Producer
API NO: 30-025-25694
REFNO. EP8558



13-3/8" OD 48# H-40 csg
set @ 378' w/ 400 sx
Circ 100 sx to surf

8-5/8" OD, 24 # K-55
csg set @ 2637'
w/ 700 sx cmt
Circ 90 sx cmt to surf

CIBP @ 6432'

5-1/2" OD, 15.5#, K-55
csg @ 6734' w/ 1000 sks cmt
Circ 30 sx cmt to surf

Perfs:
6485'-6504'
6501'-03'
6507'-24'
6528'-34'
6530'-32'
6538'-42'
6547"-59'
6568'-86
6573'-75'
6589'-6602'
6616'-18'

PBTD @ 6704'
TD @ 6734'

Date Completed: 1/16/78
Initial Formation: Drinkard
FROM: 6501' TO: 6618'

Initial Production:

Subsequent Workover or Reconditioning:

12-16-77 Perf'd 6501'-03', 6530'-32', 6573'-75', 6616'-18', (2-1/2" JHPF. Acdz w/3000 gals 15% acid.
1/78 Acid w/ 3000 gals 15% inhib acid.
6-4-78 Acid w/ 1000 gals 15% NEFE.
9-13-02 Pmp failure
3-28-03 Pmp stuck w/scale Acdz w/500 gals acid
10/03 Tag fill @ 6678', POH w/tbg, SN, BPMAJ Perf DRK; 6485'-6504', 6507'-6524', 6528'-6534', 6538'-6542', 6547'-6559', 6568'-6586', 6589'-6602', (178 holes, 89', w/2 SPF @ 120 deg Tst tbg to 5000 PSI BS Acid wash perfs w/5000 gals 15% HCL Run tbg & rods, Tst flow line to 100 PSI, OK RTP
2/04 Attempted to swage tight spot @ 2263', to run Sub Pmp Unsuccessful RT rod pmp
5-04 MIRU PU ND WH, NU BOP TOH w/ Rods & pmp Set CIBP @ 6432' & circ csg w/pkr fl, ran MIT, 500 PSI f/30 mins Good Test Well TA'd

Remarks or Additional Data:

Bottom hole location 1351' FSL and 13' FEL, Section 29, T21S, R37E

FILE: cdu419.XLS
Updated 5-19-04. chay