

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39690
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angell
8. Well Number 3
9. OGRID Number 160285
10. Pool name or Wildcat Lovingtong (Paddock) GA-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3827' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Convert to Injection

2. Name of Operator
B C Operating, Inc

3. Address of Operator
P O Box 50820 Midland, TX 79710

4. Well Location
Unit Letter H : 1650' feet from the North line and 660' feet from the East line
Section 11 Township 17S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐ Convert to injection ☐ OTHER ☒ convert to injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/22/11 - Perforate San Andres formation 5218'-5258', 5140'-5168', 4860'-4870' and 4802'-4812' with 2 spf; total 176 shots
3/30/11 - Pump 28 bbls 20 % NEFE HCL, Pressure dropped to 2820. Start block (500# in 16 bbls brine), switch back to acid and pump 20 bbls acid. Flush to bottom perf with 30 bbls fresh water. SD. ISIP 1540, 5 min 620, 10 min 480, 15 min 420. Max psi 3180, min 2400, avg rate 2.3 bpm. No block action. RD Rising Star.
6/14/11 - Maxey Brown of Hobbs OCD witnessed MIT test (chart enclosed).

Spud Date:

4/14/10

Rig Release Date:

4/28/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Gregg TITLE Regulatory Analyst DATE 06/29/2011

Type or print name Linda Gregg E-mail address: lgregg@bcoperating.com PHONE: (432) 684-9696

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 7-6-2011

Conditions of Approval (if any)

R-13361

Angell #3 wbs.xls

Angell #3

San Andres (Guadalupian, Permian Age)

1650' FNL & 660 FEL Sec 11, T-17S, R-36E

COUNTY & STATE

Lea County, New Mexico

30-025-39690

3827'

3827'

SURFACE CASING

WEIGHT 32#

DEPTH 1974'

GRADE

SX. CMT. 975 s

TOC @ Surf.

WELL HISTORY

5/22/2010

03/11 Perf 4802-5218' 2 spf, 176 holes, 60 degree phasing
Acidz w/2,000 gals 20% HCl

PRODUCTION CASING

WEIGHT 15.5#

DEPTH 5640'

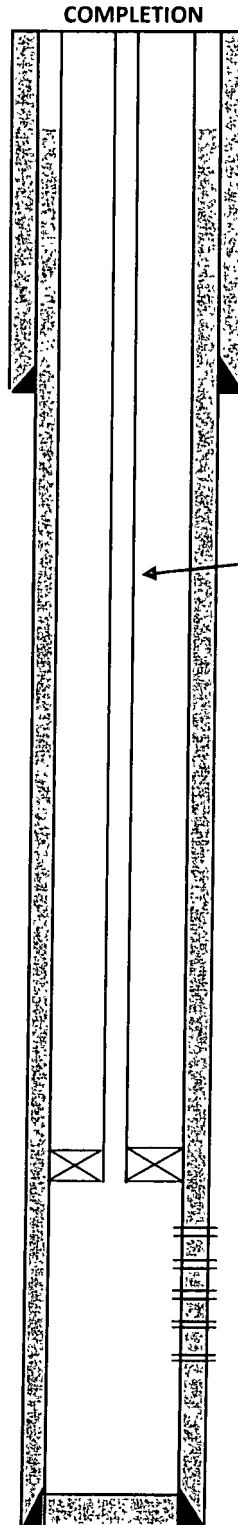
GRADE

SX. CMT. 500 sx

TOC @ 490'

PBTD@ 5560'

TD@ 5650'



COMPLETION

Formation Tops MD

TOC @ 490' by CBL

TUBING DETAIL

2-3/8", 4.7#, J-55, Fiberglass Lined

Packer @ +/- 4750'

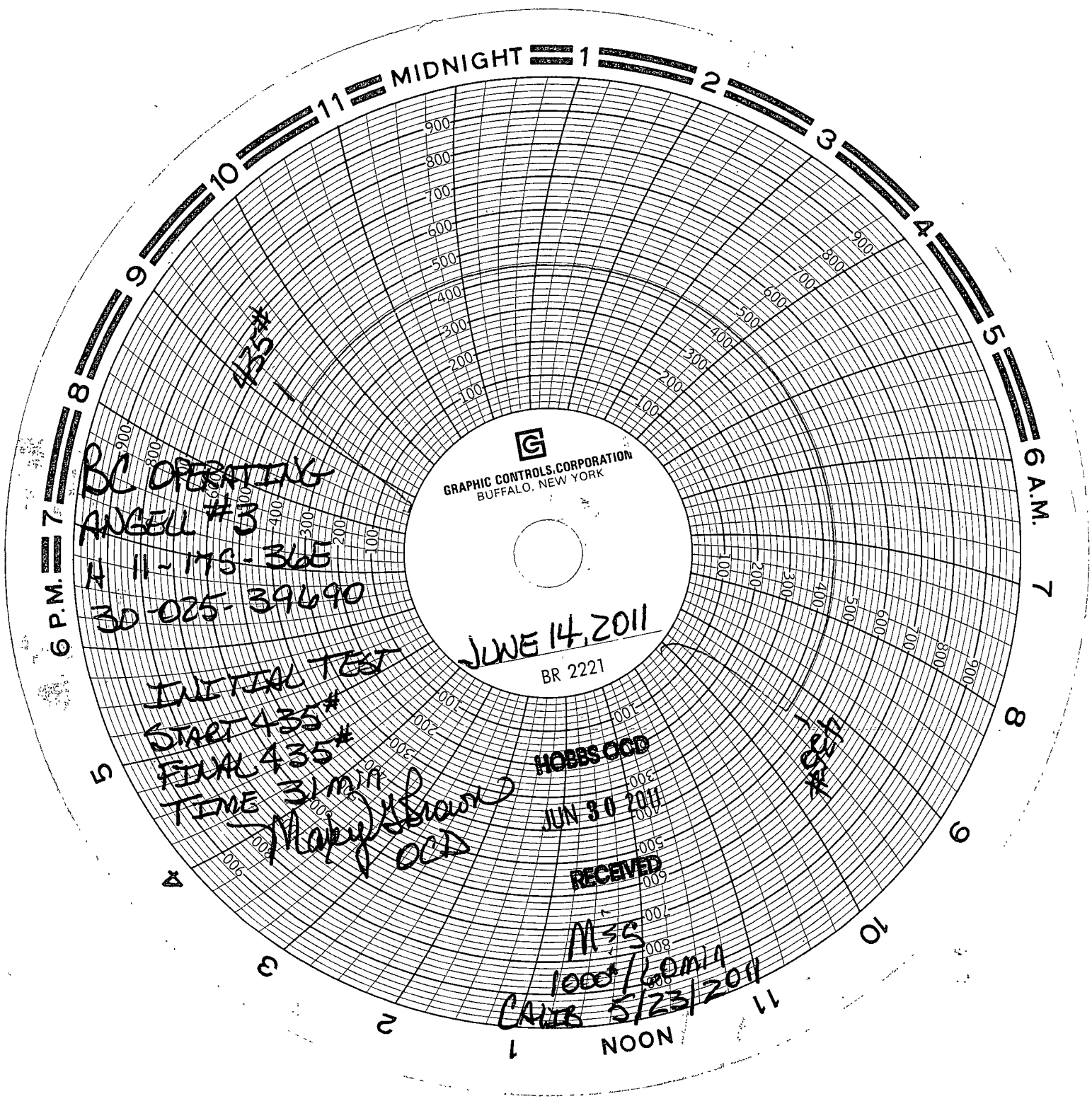
Perfs 4802'-4812'

Perfs 4860'-4870'

Perfs 5140'-5168'

Perfs 5218'-5258'

Perfs 5418'-5432'



BC OPERATING
ANGELL #3
H 11-175-36E
30-025-39690

INITIAL TEST
START 435#
FINAL 435#
TIME 31 min
Mary Brown
OCD

HOBBS OCD
JUN 30 2011

RECEIVED

MISS
1000/60ml
CAWB 5/23/2011
NOON

435#