

WELL API NO.

30-025-26518

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
East Vacuum Grayburg-San Andres Unit
TRact 3202

8. Well Number 009

9. OGRID Number
21781710. Pool name or Wildcat
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection2. Name of Operator
ConocoPhillips Company3. Address of Operator 3300 N. "A" St., Bldg. 6
Midland, TX 79705

4. Well Location

Unit Letter O : 175 feet from the SOUTH line and 1650 feet from the EAST line

Section 32 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3956'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Repair Downhole Failure and re-test MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips repaired the downhole failure and re-ran MIT test, witnessed by Maxey Brown on 5-4-2011. Original chart attached and record of work performed attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 6/24/11

Type or print name Jalyn N. Fiske

E-mail address: Jalyn.Fiske@conocophillips.com PHONE: (432)688-6813

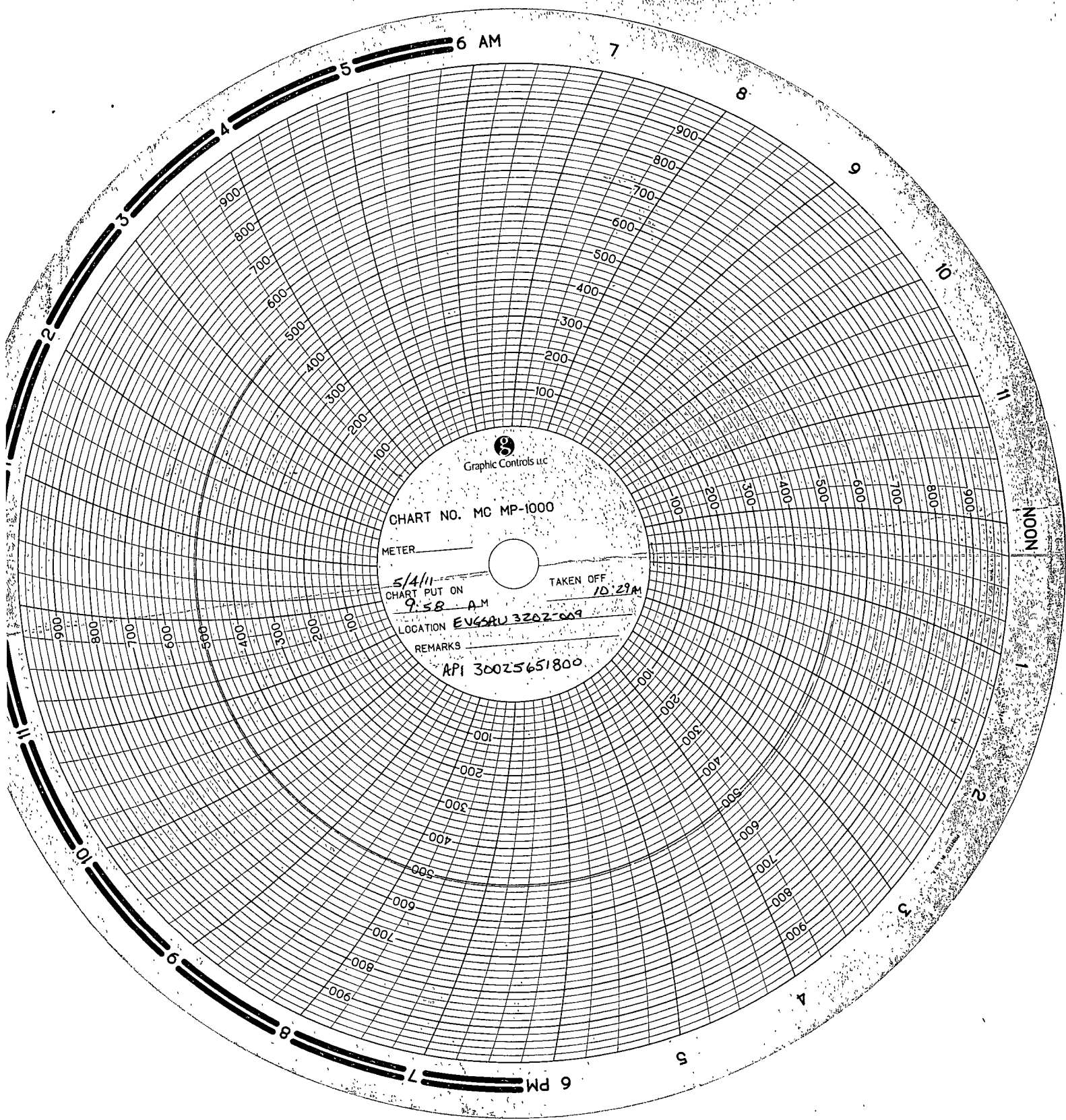
For State Use Only

APPROVED BY:

TITLE

DATE 7-6-2011

Conditions of Approval (if any):



Graphic Controls Inc

CHART NO. MC MP-1000

METER _____

5/4/11
CHART PUT ON
9:58 AM

TAKEN OFF
10:29 AM

LOCATION EVGSAU 3202-009

REMARKS _____

API 30025651800

Time: 9:58 am

Date: 5/4/11

Scott Dutton (McNabb)

Cal. Date: 1/7/11



L48 Mid-continent - Intranet Well Information System (WellView)

Friday, July 1, 2011

LOGON	DATE	WELL	SITE	MULTIWELL	AFF
RIG	PDF REPORTS	EMAIL ADMIN	EQUIP PERF	ACCOUNTABILITY	
SAFETY	REGULATORY	OTHER	GRAPHS	SCORECARD	
EXPORT					

Operations Detail For: EAST VACUUM GB-SA UNIT 3202-009W

Job: REPAIR DOWNHOLE FAILURE

View All Jobs

DayNo (days)	Start Time	Dur (hrs)	DEPTH (ft)	Phase	Op Code	Activity Code	Trbl Class.	Operation
P NOTE	10/13/2008			Comment		Well Review		Past WV Action 01/01/2007 Wireline has been fished Have previously made it to TD Latest work in Jan 2007 encountered collapsed casing OFM not showing inj vols Verify current injection rate and re-evaluate.01/01/2006 Not the same since WL was lost in the well a , RP Reservoir Engineer , Fcst Oil 0 , Fcst Gas 0, Fcst Water
P NOTE	04/14/2011					TEST & SET ANCHORS		Anchors tested 04/14/2011
<u>1.00</u> (WELL INTERVENTION)	04/25/2011 06 30 00	1.50	0	SURPRD	RPEQPT	SFTY	P	ATTEND UNPLANNED EVENTS @ RWI YARD, HOBBS, NM DTL
<u>1.00</u> (WELL INTERVENTION)	04/25/2011 08 00 00	7.00	0	SURPRD	RPEQPT	RURD	T Waiting, Wait on Weather	MIRUPU WIND TOO HIGH TO WORK SWION
<u>2.00</u> (WELL INTERVENTION)	04/26/2011 07 00 00	2.50	0	SURPRD	RPEQPT	SFTY	P	ATTEND COPC MONTHLY EMPLOYEE/CONTRACTOR SAFETY MEETING @ LCEC- HOBBS, NM DTL PARTICIPATE IN JSA W/ GO CARD
<u>2.00</u> (WELL INTERVENTION)	04/26/2011 09 30 00	4.50	0	SURPRD	RPEQPT	SLKL	P	1250 PSI ON TBG/250 PSI ON CSG RU SLICK LINE & PUMP TRUCK (W/ 10# BRINE) RU LUBRICATOR RIH W/ 1 9" GUAGE RING TO PROFILE NIPPLE @ 4284' COH, LD GR RIH W/ 1 875" F PLUG SET F PLUG IN PROFILE @ 4284' COH W/ & RD SLICK LINE BLEED PRESSURE OFF TBG
<u>2.00</u> (WELL INTERVENTION)	04/26/2011 14 00 00	1.00	0	SURPRD	RPEQPT	DHEQ	P	TIE PUMP TRUCK TO TBG PRESSURE TBG TO 1000 PSI WATCH FOR 5 MIN NO PRESSURE LOSS BLEED TBG TO 0 TIE TO CSG PRESSURE CSG TO 500 PSI (8 BBL VOLUME) WATCH FOR 5 MIN NO PRESSURE LOSS RD LUBRICATOR SHUT DOWN OPERATIONS FOR HIGH WIND SWION
<u>3.00</u> (WELL INTERVENTION)	04/27/2011 07 00 00	.50	0	SURPRD	RPEQPT	SFTY	P	DTL PARTICIPATE IN JSA W/ GO CARD
<u>3.00</u> (WELL INTERVENTION)	04/27/2011 07 30 00	1.00	0	SURPRD	RPEQPT	DHEQ	P	PRESSURE TEST CSG TO 500 PSI FOR 30 MIN (NO PRESSURE LOSS OR GAIN) CONSULT PROD SPEC (STEVE SLATER)
<u>3.00</u> (WELL INTERVENTION)	04/27/2011 08 30 00	3.50	0	SURPRD	RPEQPT	SLKL	P	RU SLICK LINE LUBRICATOR RIH, RETRIEVE F PLUG @ 4284' (2 RUNS) RD LUB & SLICKLINE BLEED PRESSURE OFF CSG, HAD CONTINUAL GAS FLOW CONSULT ENGR (C NJOKU)
<u>3.00</u> (WELL INTERVENTION)	04/27/2011 12 00 00	2.00	0	SURPRD	RPEQPT	DHEQ	P	RU LUB GIH W/ 1 875 F PLUG TO 4284' SET F PLUG COH BLEED PRESSURE OFF TBG RD MO LUB & SLICKLINE
<u>3.00</u> (WELL INTERVENTION)	04/27/2011 14 00 00	2.00	0	SURPRD	RPEQPT	NUND	P	NDWH NUBOP UNJAY FROM PACKER @ 4284' SWION
<u>4.00</u> (WELL INTERVENTION)	04/28/2011 07 00 00	.50	0	SURPRD	RPEQPT	SFTY	P	DTL PARTICIPATE IN JSA W/ GO CARD
<u>4.00</u>	04/28/2011	1.50	0	SURPRD	RPEQPT	RURD	P	RU HALF FRAC W/ GAS BUSTER RU PUMP TRUCK W/

(WELL INTERVENTION)	07 30 00		0			10# BRINE
4 00 (WELL INTERVENTION)	04/28/2011 09 00 00	1 50	0	SURPRD RPEQPT CIRC	P	TIE TO TBG, PUMP 103 BBLS 10# (CIRC TO HALF FRAC)
4 00 (WELL INTERVENTION)	04/28/2011 10 30 00	1 50	0	SURPRD RPEQPT RURD	P	RU SCANNERS, LAYDOWN MACHINE, & DUOLINE TECHNICIAN
4 00 (WELL INTERVENTION)	04/28/2011 12 00 00	2 50	0	SURPRD RPEQPT OTHR	T Waiting, Wait on Contractors	WAIT FOR PIPE RACKS
4 00 (WELL INTERVENTION)	04/28/2011 14 30 00	2 50	0	SURPRD RPEQPT TRIP	P	SET RACKS TOH, SCAN, LD, & INSPECT 1- 2 7/8" STAINLESS SUB, 1- 2 7/8" FG WRAPPED DUOLINED JT, 134- 2 7/8" DUOLINED JTS, 1- ON/OFF RETRIEVING TOOL ALL TBG WAS YELLOW BAND 11 JTS HAD BAD LINNING 22 JTS NEED PIN END (ID) REPAIR RD SCANNERS & TECH SWION
5 00 (WELL INTERVENTION)	04/29/2011 07 00 00	50	0	SURPRD RPEQPT SFTY	P	DTL PARTICIPATE IN JSA W/ GO CARD
5 00 (WELL INTERVENTION)	04/29/2011 07 30 00	5 00	0	SURPRD RPEQPT PULD	P	OFFLOAD 4400' 2 7/8" TBG AS WORK STRING PICK UP & TIH W/ 5 1/2" PKR, 4265' TBG SET PKR @ 4270'
5 00 (WELL INTERVENTION)	04/29/2011 12 30 00	2 50	0	SURPRD RPEQPT DHEQ	P	PRESSURE TEST INJECTION PACKER @ 4284' TO 500 PSI W/ CHART FOR 30 MIN (LOST 10 PSI). RELEASE PKR, PRESSURE TEST CSG TO 500 PSI W/ CHART FOR 30 MIN (LOST 30 PSI) OPEN CSG, OBSERVE FOR FLOW (30 MIN) NO FLOW SWIFWE
6 00 (WELL INTERVENTION)	05/02/2011 06 30 00	1 50	0	SURPRD RPEQPT SFTY	P	ATTEND UNPLANNED EVENTS @ RWI YARD- HOBBS, NM DTL PARTICIPATE IN JSA W/ GO CARD
6 00 (WELL INTERVENTION)	05/02/2011 08 00 00	3 00	0	SURPRD RPEQPT PULD	P	CONSULT ENG NR (C NJOKU). RELEASE PKR, TOH, LD PKR
6 00 (WELL INTERVENTION)	05/02/2011 11 00 00	2 00	0	SURPRD RPEQPT OTHR	P	MOVE WS OUT, MOVE DUOLINE IN SWION
7 00 (WELL INTERVENTION)	05/03/2011 07 00 00	50	0	SURPRD RPEQPT SFTY	P	DTL PARTICIPATE IN JSA W/ GO CARD
7 00 (WELL INTERVENTION)	05/03/2011 07 30 00	1 50	0	SURPRD RPEQPT RURD	P	RU TESTERS, & DUOLINE TECH REPAIR 22 JTS DUOLINE, HAUL IN 11 REPLACEMENT DUOLINE JTS
7 00 (WELL INTERVENTION)	05/03/2011 09 00 00	3 50	0	SURPRD RPEQPT PULD	P	PICK UP TIH W/ REDRESSED RETRIEVING TOOL, 2 7/8" DUOLINE TBG (TESTING TBG TO 5000 PSI) LATCH ONTO ON/OFF SEAL NIPPLE @ 4284'
7 00 (WELL INTERVENTION)	05/03/2011 12 30 00	1 00	0	SURPRD RPEQPT RURD	P	RD TESTERS, LD MACHINE, & DUOLINE TECH
7 00 (WELL INTERVENTION)	05/03/2011 13 30 00	2 00	0	SURPRD RPEQPT CIRC	P	UNJAY FROM SN, , CIRC 120 BBLS 10# PACKER FLUID RELATCH ONTO SN PRESSURE CSG TO 500 PSI FOR 5 MIN
7 00 (WELL INTERVENTION)	05/03/2011 15 30 00	1 00	0	SURPRD RPEQPT DHEQ	P	NDBOP NUWH SWION
8 00 (WELL INTERVENTION)	05/04/2011 07 00 00	50	0	SURPRD RPEQPT SFTY	P	DTL PARTICIPATE IN JSA W/ GO CARD
8 00 (WELL INTERVENTION)	05/04/2011 07 30 00	2 00	0	SURPRD RPEQPT SLKL	P	RUSL W/ LUB RIH W/ RETRIEVING TOOL (2 RUNS), PRESSURE TBG TO 1500 PSI RETRIEVE F PLUG COH, RDSL & LUB
8 00 (WELL INTERVENTION)	05/04/2011 09 30 00	50	0	SURPRD RPEQPT DHEQ	P	PRESSURE TEST CSG TO 500 PSI FOR 30 MIN W/ CHART NOTIFIED NMOC D PRIOR TO TEST (M BROWN)
8 00 (WELL INTERVENTION)	05/04/2011 10 00 00	1 00	0	SURPRD RPEQPT RURD	P	RDMOPU NOTIFY MSO OF WELL STATUS

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