Office		New Mexico	Form C-103
District I	Energy, Minerals	s and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-37236
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease Federal	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-094867
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name LEA COUNTY FEDERAL	
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 2	
2. Name of Operator		9. OGRID Number	
Apache Corporation		00873	
3. Address of Operator 6120 South Yale, Suite 1500		10. Pool name or Wildcat	
Tuisa, OK /4130-4224		Blinebry O&G, Tubb O&G, Drinkard	
4. Well Location			
Unit Letter 9 : 3630 feet from the North line and 330 feet from the East line			
Section 5 Township 21S Range 37E NMPM CountyLea			
		hether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or	3478' GR		
		manus de Constituir de la Constituir de	
Pit typeDepth to Groundwat		earest fresh water well Dist	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check A	ppropriate Box to Is	ndicate Nature of Notice,	Report or Other Data
NOTICE OF INT	FENTION TO:	CLID	SECUENT DEPORT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	
			_
OTHER:	:	☐ OTHER:DH Com	aplete and Commingle New Well
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