

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37104 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Vince BGH				
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Wildcat Atoka				
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>9S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded 4-20-05 RH 4-25-05 RT	11. Date T.D. Reached 6-15-05	12. Date Compl. (Ready to Prod.) 7-6-05	13. Elevations (DF & RT, GR, etc.) 4165' GR 24183' KB	14. Elev. Casinghead	
15. Total Depth 12655'	16. Plug Back T.D. 12500'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40-12655'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11607-11664' Atoka					
21. Type Electric and Other Logs Run BCS, Laterolog, CBL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	426'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4145'	12-1/4"	1303 sx (circ)	
7"	26#	12650'	8-3/4"	2355 sx (TOC-3645' calc)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 12534-41' (42), 12562-69' (42), 12572-74' (12), 12578-83' (30) and 12586-92' (36) total of 162 holes 11607-21' (84) and 11655-64' (54) total of 138 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12534-92' 3000 gal 7-1/2% Morrow acid w/180 ball sealers		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 7-1-05	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 1914
Flow Tubing Press. 550#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 4	Gas - MCF 1914	Water - Bbl. 8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be Sold					Test Witnessed By Mike Barrett
30. List Attachments Deviation Report, Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis		Title: Regulatory Compliance Technician Date: 8-23-05	
E-mail Address: stormid@ypcnm.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 10658'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11188'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2767'		T. L. Miss Lm 12020'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian 12645'	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4012'		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5460'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb 6904'		T. Delaware	T. Todilto	T
T. Drinkard		T. Rustler 2202'	T. Entrada	T
T. Abo 7698'		T. Morrow 11748'	T. Wingate	T
T. Wolfcamp Lm 8936'		T. Austin 11878'	T. Chinle	T
T. Penn		T. Chester Lm 11948'	T. Permian	T
T. Cisco (Bough C)		T. Woodford 12594'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology