Form C-103								
		State of New Me	To Appropriate District					
May 27, 2004	WELL AP	Energy, Minerals and Natu						
30-025-37216			r., Hobbs, NM 87240					
ate Type of Lease		District II 1301 W. Grand Ave., Artesia, NM 88210 District II 1220 South St. Francis Dr						
		Ct III1220 South St. Francis Dr.Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505						
Oil & Gas Lease No.	505	Sana 10, 1441 0	s Dr., Santa Fe, NM 87505					
			5 DI., Santa I C, INNI 87505					
e Name or Unit Agreement Name: y	R PLUG BACK TO A Trickey	ES AND REPORTS ON WEI SALS TO DRILL OR TO DEEPEN (ATION FOR PERMIT" (FORM C-10	HIS FORM FOR PROPO					
Number	8. Well N		ell:					
2		Other	🗴 Gas Well 🗌					
ID Number	9. OGRID		erator					
157984		Partnership	al Permian Limited					
ol name or Wildcat			Operator					
Drinkard	Skaggs D	X 79710-0250	50250 Midland. T					
			on					
feet from the east line	th line and 1980	660 feet from the not	er <u> </u>					
I County Lea	Range 38E NMPM	Township 20S	18					
	DR, RKB, RT, GR, etc.) 60'	11. Elevation (Show whether 3						
		or Closure	le Tank Application					
nearest surface water	water well Distance from ne							
		Distance from nearest fres	Depth to Groundwater .					
	bbls; Construction Material		-					
	bbls; Construction Material _		-					
		Below-Grade Tank: Volume	ess: mil					
, or Other Data	Nature of Notice, Report, c	Below-Grade Tank: Volume	ess: mil 12. Check A					
, or Other Data ENT REPORT OF:	Nature of Notice, Report, o SUBSEQUEN	Below-Grade Tank: Volume ppropriate Box to Indicate ENTION TO:	12. Check A					
, or Other Data ENT REPORT OF: ALTERING CASING	Nature of Notice, Report, o SUBSEQUEN REMEDIAL WORK	Below-Grade Tank: Volume appropriate Box to Indicate ENTION TO: PLUG AND ABANDON	12. Check A					
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, or Other Data ENT REPORT OF: ALTERING CASING [S. PLUG AND ABANDONMENT T t dates, including estimated date	Nature of Notice, Report, o SUBSEQUEN REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER: tinent details, and give pertinent of	Below-Grade Tank: Volume	iss: mil 12. Check A NOTICE OF INTE MEDIAL WORK MEDIAL WORK ABANDON ABANDON R CASING Pre-approved Pools proposed or completed any proposed work).					
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DHC Order No. HOB-0129

I hereby certify that the information above is true and complete to			
grade tank has been/will be constructed or closed according to NMOCD gui	delines 📃 🛛 , a general perm	t 🗌 or an (attached) alterr	ative OCD-approved plan
SIGNATURE	. TITLESr. Regul	atory Analyst I	DATE ulalos
Type or print name David Stewart	E-mail address:	david_stewart@oxy Teleph	. com one No. 432-685-5717
For State Use Only	DETRAI FUM	ENGINEER	
APPROVED BYConditions of Approval, if any:	_ TITLE	D	ATE NOV 1 6 2005

District I

1625 N. French Drive, Hobbs, NM \$8240

District II

1301 W. Grand Avenue, Artenia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Prancis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE X Single Well X Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Occidentel Permit OXY USA WIT Lim	•~ ited Partnership	P.O. Box 50250 Mid	11and,TX 79710-0250
Operator	,, <u>, , , , , , , , , , , , , , , , , ,</u>	Address	
Trickey	2	B - 18 - 20S - 38E	Lea
Lease 157984	Well No.	Unit Letter-Section-Township-Range	County
OGRID No. 192463	Property Code 34793	API No. 30-025-37216 Lease Ty	pe:FederalState X_Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	West Nadine Paddock-Blinebry	West Nadine Tubb	Skaggs Drinkard	
Pool Code	47400	47530	57000	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5802-5959'	6351-6578'	6762-6919'	
Method of Production (Flowing or Artificial Lift)				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.2	38.2	38.2	
Producing, Shut-In or New Zone	Producing	Producing	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 9/15/05 Rates: 56/235/168	Date: 9/15/05 Rates: 56/235/168	Date: 9/15/05 Rates: 56/235/168	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 79 % 40 %	Oil Gas 3 % 2 %	Oil Gas 18 % 58 %	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well: <u>Rule 303C(5)</u>		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)		

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

Trickey #2

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Trickey #2 Calculation of Allocation Factors Blinebry, Tubb, & Drinkard

. . . .

	4/05 Cumulative Production by Zone (P2000)						
	Bline	ebry	Tu	ıbb	Drinkard		
Offset Well	bo	mcf	bo	mcf	bo	mcf	
Raley A #1	57,975	174,675	-	-	1,116	4,755	
Turner A #119	1,148	16,123	2,190	8,992	-	-	
Turner A #7	-	-	-	-	12,332	272,968	
Totals	59,123	190,798	2,190	8,992	13,448	277,723	÷
Trickey #2	Commingle	Commingled Blinebry, Tubb, & Drinkard					
		Blinehn	Tubb	Drinkard	Total		

	Blinebry	Tubb	Drinkard	Total
Oil %:	79.0%	3.0%	18.0%	100.0%
Gas %	40.0%	2.0%	58.0%	100.0%

DISTRICT I 1625 N. PRENCE DR., BOBBS, NM 88249

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Bd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1820 S. ST. FRANCES DR., SANTA FR. NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	AMENDED REPORT		
API Number	Pool Code	Pool Name	-		
30-025-37216	47400	West Nadine Paddock - Blinebu			
Property Code	Prop	Well Number			
34793	TR	2			
OGRID No.	Oper	ator Name	Elevation		
157984	OCCIDENTAL PERMIAN	N LIMITED PARTNERSHIP	3560'		
	Surfa	ce Location			

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	18	20-S	38-E		660	NORTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	i nsolidation (Code Or	der No.	l <u>,</u>			L
40	ľ	1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1301 V. GRAND AVENUE, ANTERIA, NH 682101220 SOUTH ST. FRANCIS DR.DISTRICT IIIDISTRICT IVWELL LOCATION AND ACREAGE DEDICATION PLAT1220 SOUTH ST. FRANCIS DR.Santa Fe, New Mexico 87505DISTRICT IVWELL LOCATION AND ACREAGE DEDICATION PLAT1220 SOUTH ST. FRANCIS DR.DISTRICT IV1220 SOUTH ST. FRANCIS DR.DISTRICT IV1280 S. ST. FRANCIS DR., SANTA PK, NH 67505OOI CODEPool CodePool Code30-025-37216UPST Number30-025-37216UPST Number1220 SOUTH ST. FRANCIS DR.Santa Fe, New Mexico 87505DISTRICT IVWELL LOCATION AND ACREAGE DEDICATION PLAT1290 CodePool Name30-025-37216YESTYESTDISTRICT IV1900 CodePool NameWEST NEdice Tube	Fo Revised JU Appropriate Dis State Lease Fee Lease	rtrict Office – 4 Copies
1301 V. GRAND AVENUE, ARTESIA, NM 68210 III CONTINITION DIVISION DIVISION DISTRICT III 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT 1890 8. ST. FRANCIS DR., SANTA PR, NH 67505 WELL LOCATION AND ACREAGE DEDICATION PLAT 1890 8. ST. FRANCIS DR., SANTA PR, NH 67505 Pool Code API Number Pool Code 30-025-37216 47530	State Lease	- 4 Copies
IBBO 8. ST. PEANCES DE., SANTA PR. NH 57505 API Number Pool Code Pool Name 30-025-37216 47530 West Nadine Tuble		– 3 Copi c i
30-025-37216 47530 West NEdine Tub	AMENDE	D REPORT
Property Code Property Name	Vell Num!	
34793 TRICKEY	2	Jer
OGRID No. Operator Name	Elevation	
157984 OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	3560	,
	t/West line	County
B 18 20-S 38-E 660 NORTH 1980 E	EAST	LEA
Bottom Hole Location If Different From Surface		
UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the Bast,	t/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.		
40 N		
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN O OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	CONSOLIDA	TED
LOT 1 OPERATOR CE	EDTIFICAT	
3559.8' 2 3560.2'		
I hereby certif		
1980' best of my knowledge a	and belief.	
600'	_	
3557.8' 3561.5'	the second	
LOT 2 Devid Change	ort	
Printed Name		
Sr. Regulat	tory Anal	lyst
	5	
	ERTIFICAT	ION
GEODETIC COORDINATES I hereby certify that t NAD 27 NME on this plat was plott		
actual surveys made	by me or	under my
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LAT.=32*34'42.37" N ARPIL 2	27, 2005	
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Certificate No. GAR	RY. BIDSON	12641
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DISTRICT I 1625 N. FERNCE DR., BORBS, NM 66240 State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II 1301 V. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

