Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ıral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-26687	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			2000 100
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			1 VIII
PROPOSALS.)			Leg "YH" STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4
2. Name of Operator K C Resourses, INC			9. OGRID Number
1. Address of Operator			10. Pool name or Wildcat
1.0.Box 6749 SNOW Mass Village, Co. 81615 Airstrip Boxe Springs			
4. Well Location	1000	1 0	
Unit Letter 1980 feet from the South line and 990 feet from the E95+ line			
Section 25 Township 185 Range 34E NMPM County Leq			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3961 G R			
Pit or Below-grade Tank Application Or	Closure 🗌		
Pit typeDepth to Groundwate	erDistance from nearest fresh w	ater well Dista	ince from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	<del> </del>	struction Material
12. Check Ar	opropriate Box to Indicate N		
		ature of Motice, i	Report of Other Data
NOTICE OF INT			SEQUENT REPORT OF:
T-1.00	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WORK	- ALIZAMO ONOMO
DIUL OR ALEES - 1 - 1 - 1 - 1	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRIL	
	MOETH EE COMPE	CASING/CEMENT	30R
OTHER:		OTHER:	
of starting any proposed work or recompletion.	led operations. (Clearly state all p i). SEE RULE 1103. For Multipl	ertinent details, and e Completions: Atta	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
See additional	page for worke	ver	
4	Il has attatche	1	121314151677
See additional page for workover  Proposed well bore attatched 121314151677787			
		/,	2 IN 2005
		10	JAN 2000
		/ 'i	Residence No.
	×.	\. \	Hopps (a)
		·	(c)
			48.08.28.28.28.39
			06000
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines	, a general permit o	and Deliei. I further certify that any pit or below- r an (attached) alternative OCD-approved plan .
SIGNATURE MIKE MIC		ompany Rr	
Type or print name			P. DATE 1-9-05 Telephone No. 432-664-860
For State Use Only	E-mail add		
- 4/- / \	) h ochene	EDDECEL FRAME	USTAFF MANAGET JAN 2 0 2005
APPROVED BY: Xay	. WINE TITLE		DATE JAN 2 0 2005
Conditions of Approval (if any):			

## Crystal River Oil & Gas YH State #4 SEW/4 Section T25S-R34E Lea County, NM

Well Data:

Surface Casing:

8-5/8" 24 # @ 3,480

**Production Casing:** 

5-1/2" 15.5 & 17# K/N Casing @ 10,874

Tubing:

2-7/8" 6.5#/ft J-55 @ 9,397

Well Total Depth

10,874

Current Completion zone:

2<sup>nd</sup> Airstrip/Bone Springs

9,363' - 9,396

Potential Completion Zones:

1st Airstrip/Bone Springs

8,900' - 9,056

## Recommended Procedure:

- 1. MI and RU well service unit. Circulate hole clean with 2% kcl water
- 2. TOH with tubing.
- 3. RU wireline. Run JB & GR to ±9,300. Run CIBP and set at ±9,300'
- 4. Perforate the Airstrip formation as follows: 9,054 to 9,056', 9,012' 9,018'; 8,998 9,000'; 8,964' 8,968'; 8,941' 8,946'; 8,912' 8,922'; 8,900' 8,904' all with 2 spf. RD wireline.
- 5. Run packer on 2-7/8" tubing and set packer @ ±8,850'.
- 6. Break down perforations with 2,000 gallons 15% FE HCL. Drop 50 ball sealers during treatment. Flush acid to perfs.
- 7. Swab or flow as desired to test.
- 8. Evaluate for fracture stimulation.