

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27319
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJ. <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2131
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TR 2947
4. Well Location Unit Letter <u>H</u> : 1500 feet from the <u>NORTH</u> line and 50 feet from the <u>EAST</u> line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966.8 GR		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: REPAIR CASING LEAK ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH with injection tubing and Lok-Set injection packer.
2. GIH with RBP and RTTS packer.
3. Move uphole with RTTS packer to isolate casing leak. Casing testing good up to 5' from surface.
4. Rig up wireline services and run cement bond long from 2600' to surface. Found 4-1/2" production casing cemented to surface.
5. Dig out around well to a depth of 9 feet. Replaced approx. 8' of 4-1/2" production casing and 6' of 8-5/8" intermediate casing.
6. Pressure test production casing to 500 psig for 30 min. Held OK.
7. Shut in well waiting on new string of injection tubing to be delivered.
8. MIPU 4650' of 2-3/8" TK-99 IPC injection tubing.
9. RIH with 4-1/2" Lok-Set injection packer with on-off tool on 4650' of 2-3/8" injection tubing. Set packer at 4650'
10. Pressure test casing to 500 psig for 30 min.
11. Return well to injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas

TITLE Regulatory Assistant

DATE 12/05/2005

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com

Telephone No. (432)368-1217

(This space for State use)

APPROVED BY GARY W. WINK

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 15 2005

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER