Submit 3 Copies To Appropriate District Office District State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-04731
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	A-1350
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Devonian State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator Citation Oil & Gas Corp.	9. OGRID Number 004537
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 690688, Houston, Texas 77269-0688	Eumont/Yates/Seven Rivers
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and 660 feet from the <u>East</u> line	
Section 20 Township 21S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3610' GR; 3616' DF Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
	ack and recomplete in Yates/7 Rivers
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
MIRU; POOH with rods and pump. RIH with 7" CIBP – set @3770'. RU WL - ran GR/CBL/CCL; TOC @3015'; CIBP @3776' WLM. RIH and perf'd 4 squeeze holes @3000' and 4 squeeze holes @2982'. M&P'd 200 sx "C". Drilled out to 3770' and perf'd Seven Rivers 3372' – 3560' (1 spf; 101 holes). Acidized Seven Rivers with 2500 gals 15% AS acid; frac'd with 52.5M gals gel, foamed to 60-70Q with 111 tons CO2 carrying 114M# 20/40 sd and 80.5M# 12/20 mesh sand. Perf'd yates 2982' 3294' (1 spf; 205 holes) and acidized with 4300 gals 15% AS acid; frac'd with 97.5M gals gel foamed to 60-70Q with 207 tons CO2 carrying 19.5M# 20/40 sd and 161M# 12/20 mesh sand. Cleaned out to PBTD of 3770' and ran production sking. Well or	
production 12/10/2004.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	47,18,28
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Weller Harris TITLE Production/Regulator	ory Coordinator DATE 12/23/2004
Type or print name For State Use Only PETROLEUM EN	ogc.com Telephone No. (281) 517-7194
APPROVED BY: DATE DATE DATE OF 2 2 2003	
Conditions of Approval (Frany): 24 Eurice Monument GB/5A	