

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03436
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1439
7. Lease Name or Unit Agreement Name Wilson A State
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Wilson Yates 7 RVRS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐ Injection

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

3. Address of Operator
550 W. Texas, Ste. 200, Midland, TX 79701

4. Well Location
Unit Letter G : 3860 feet from the South line and 2540 feet from the East line
Section 7 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Steel Depth to Groundwater 41' Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng :
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- | | |
|--------------------------------------------------|----------------------------------------------------------------------------------------------|
| 1. MIRU P&A Unit. | 6. Perf. 5-1/2" csg. @ 1750', sqz. perfs. w/ 35 sx 1750-1650' WOC & tag. |
| 2. Pull injection equipment (if still in well). | 7. Perf. 5-1/2" csg. @ 140', circ. cmt. to surface inside & outside w/160 sx cmt. WOC & tag. |
| 3. Set 5-1/2" CIBP @ 3650', perfs. @ 3715-3780'. | 8. RDMO. Cut off WH & anchors, install dry hole marker, clean |
| 4. Circ. hole w/ MLF. | |
| 5. Spot 25 sx cmt. on top of CIBP @ 3650-3500'. | |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 1-25-05

Type or print name Roger Massey E-mail address: Telephone No 432-530-0907

(This space for State use)

APPROVED BY Gayle W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 27 2005
Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Current

WELL WILSON A STATE H1
LOCATION 3860' FSL & 2540 F&C
6 7 - 215 - 3 SE
Lea County, NM
API# 30-025.03430
LEASE # B 1439

T.S. 1850

16" @ 90' @ SET

Injection well

LAST RECORD (1981) SHOWE Packer &
Tby set @ 3543

~~1/25~~
~~PLUG BACK TO 3800~~
~~5 1/2 @ 3822' w/ 100SX~~

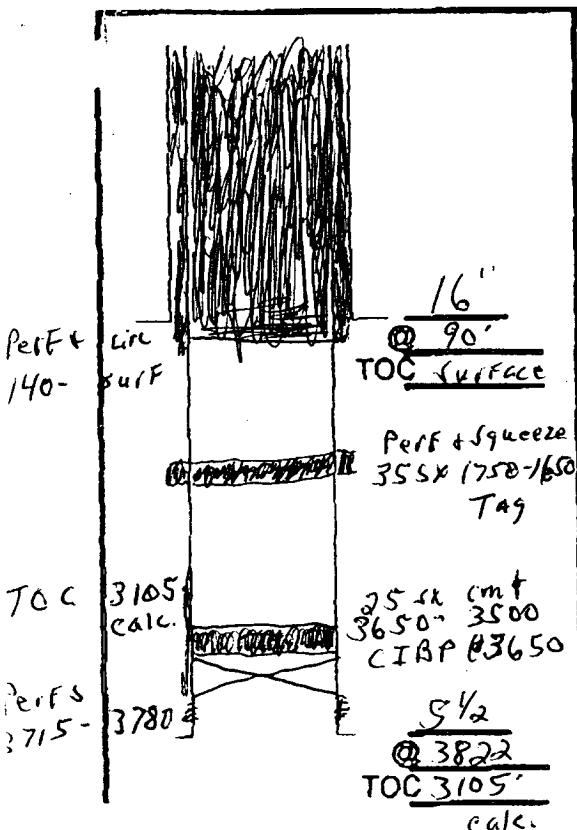
TD: 3846
PBD: 3846 ~~3838~~ 3838

Proposed **PLUGGING & ABANDONMENT WORKSHEET** (2 STRING CSNG)

OPERATOR Hal J. Rasmussen

LEASENAME Wilson State

SECT 7 TWN 21S RNG 35E
 FROM 3860 N 1/2 L 2540 EWL
 TO: 3846 FORMATION @ TO
 PBTD: 3838 FORMATION @ PBTD



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	16"	90'	Surface	Set
INTMED 1				
INTMED 2				
PROD	5 1/2	3822	3105	Calc.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD	1		Perfs	3715 - 3780

*REQUIRED PLUGS DISTRICT I

MUTLER (ANYD)	1712
YATES	
QUEEN	
GRAYBURG	
SAN ANDREW	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
HORN SPRING	
FLORISSA	
SLIMERY	
TUBB	
DRINKARD	
LABO	
WC	
PENK	
STRAWN	
ATOKA	
MORROW	
ACE	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	CIBP		3650
PLUG #2	cmf	25	3650-3500
PLUG #3	cmf	3.5	1750-1650
PLUG #4	cmf	160	140-500F
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

Perf + 592
 Perf + 592

TD 3838

Rm.