

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-HOBBS

JUL 07 2011

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
NM-105564

6. If Indian, Allottee or Tribe Name  
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 1980'FSL & 1980'FWL of Section 21-T25S-R36E (Unit K, NESW)  
BHL - 368'FNL & 2008'FWL of Section 21-T25S-R36E (Unit C, NENW)

7. If Unit or CA/Agreement, Name and/or No

NA

8 Well Name and No

Herkimer BQF Federal #1H

9. API Well No

30-025-20381

10. Field and Pool or Exploratory Area

Jal; Delaware, West

11 County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Drilled

through flow plugs

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/17/11 Loaded annulus with 50 bbls fluid. NU BOP.

5/18/11 Pumped 400 bbls fluid down casing to load hole.

5/19/11 Pumped 50 bbls fluid down casing. Pumped a total of 700 bbls fluid. Unable to circulate. Tagged top of liner at 6727'. Unable to work past 6730'.

5/22/11 Established circulation. Worked bit into 4-1/2" casing liner top. TIH to 8120' and established circulation in 1 hr. Drilled down to 8265' and circulated hole clean.

5/23/11 Established circulation at 6700'. Tagged at 7600' and unable to work past. Established circulation. Circulated down to 8494'. Lost circulation for 30 min and regained. Circulated hole clean.

5/24/11 TOH with tubing. Tagged top of liner at 6727'. Tagged at 7665'. Established circulation and drilled down to 8604', tagged and circulated hole clean.

5/25/11 Drilled flow through plug at 8600'. Tagged at 8790'. Established circulation. Circulated down to 9052' (pushing

What are the plans for the well?

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date June 23, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 2 2011

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

JUL 07 2011

**Form 3160-5 continued:**

remainder of plug down through sand). Circulated hole clean. Stuck at 8650'.

5/26/11 Tagged top of liner at 6727'. Drilled and circulated down to 9480' and tagged flow through plug. Drilled plug and lost circulation completely. Pushed remainder of plug down to 9510'. Unable to circulate. Stuck at 8003'. Unable to move at 7997'. Attempted to circulate hole for 6 hrs, unable to circulate. Loaded annulus with 165 bbls fluid. Pressured up to 1000 psi, held with no pressure drop off.

5/30/11 Pumped down tubing with 700 bbls fluid.

5/31/11 Run freepoint tool in hole to 7800'. Freepoint tubing - 100%, stuck at 7800', 100% free at 7600'. Dropped down to 7650', tool pushing something down hole and hanging up when pulling. POOH with freepoint tool. Cut tubing at 6668' (9' above collar). TOOH with tubing.

6/1/11 Jarred tubing up hole 3' from 6668'-6665'.

6/2/11 Released overshot from fish at 6665'. Set packer at 6609'.

6/5/11 Pumped 100 bbls fluid down tubing to make sure mill and tubing was still open.

6/6/11 Released packer. TOOH with tubing and packer.

6/8/11 Released overshot from fish at 6568'. ND BOP. NOTE: Cut joint approx 9' long, 42 joints 2-3/8" BTS-6 thread tubing, bit sub and 3-3/4" flat bottom mill at 7993' left in hole 5/27/11. 2-7/8" 6.5# L-80 tubing at 6603'.

  
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Regulatory Compliance Supervisor  
June 23, 2011