

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 27 2011

HOBBSD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00871
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter H : 660 feet from the East line and 1980 feet from the North line Section 26 Township 13S Range 31E NMPM County Chaves		8. Well Number 42
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag TD & spot 25 sx cmt.
2. RIH w/ bit & tag → @ 190' w/ MLF
3. Cut 4" csg @ 2780' +/- & recover.
4. Set CIBP & roughly 2770' & cap w/ 25 sx. → RIH OPENENDED to 2730' (inside 4") spot 25 sx cmt - woc/rag
5. Perf 4 at 2195'. Run pkr & sqze 40 sx. Tag TOC at or above 2095'.
6. Perf 4 at 1540'. Run pkr & sqze 40 sx. Tag TOC at or above 1440'.
7. Perf 4 at 356'. Pump minimum 100 sx to fill 5 1/2" csg & 5 1/2" by 8 5/8" annulus.
8. Cut of WH, set P&A marker & reclaim location.

"All cmt is class C w/ 2% CaCl2. Minimum 9.5 ppg salt mud between plugs."

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/20/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-6-2011

Conditions of Approval (if any).

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Apr. 24, 2011
BY: MWM
WELL: 42
STATE: New Mexico

Location: 1990' FNL & 660' FEL, Sec 26H, T13S, R31ECM

SPUD: 4/55 COMP: 4/55

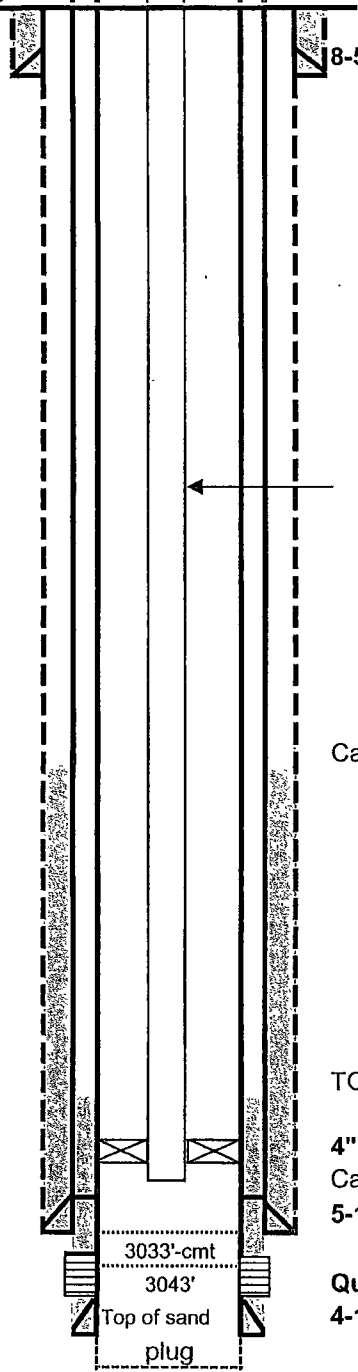
CURRENT STATUS: Active Injector

Original Well Name: Levick State #1

KB = 4418'

GL = 4,408'

API = 30-005-00871



8-5/8" 24# @ 306' w/175 sx-calc'd TOC at surface

T-Anhy @ 1440'

T-Salt @ 1540'

B-Salt @ 2195'

T-Yates @ 2310'

T-Queen at 3060'

2 3/8" 4.7# J-55 IPC injection tubing and AS-1 packer @ 2967'

Calc'd TOC @ 2500'; enlargement = 15%, yield = 1.26 ft³/sk

TOC @ 2800' on 4" liner (CBL, 9/07)

4" 9.5# UFJ liner 3022' - surface w/220 sx

Casing leak at liner top; attempt squeeze w/1470 sx.

5-1/2" 14# @ 3060' w/125 sx

Queen perfs: 3057' - 3061' (05-61)

4-1/2" 9.5# liner 3022' - 3067' w/35 sx

PBTD - 3088'
TD - 3090'

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