Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	30-005-00877	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type o		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE 5	
District 14			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTION BURE PORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Rock Queen Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				,
1. Type of Well: Oil Well Gas Well Other Injector			8. Well Number 40	
2 Name of Operator			9. OGRID Number	
Celero Energy II, LP			247128 /	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			10. Pool name or Wildcat	
			Caprock; Queen	
4. Well Location				
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line				
Section 26 Township 13S Range 31E NMPM CountyChaves				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
				rain the test of the second of
12 Check An	propriate Box to Indicate N	ature of Notice.	Report or Other 1	Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON			<del></del> -	PANDA .
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1. Tag TD & spot 25 sx cmt. 2. RIH w/ bit & tag CIRC W/ MLF 3. Set CIRR @ roughly 2800 & 2000				
3. Set CIBP @ roughly 2800 & cap w/ 25 sx.				
4. Perf 4 @ 2140'. Run pkr & sqz 40 sx. Tag at or above 2040'.				
5. Perf 4 @ 1520' Run pkr & sqz 40 sx. Tag at or above 1420'.				
6. Perf 4 @ 250. Pump minimum 70 sx to fill 4 1/2 csg, 4 1/2" by 5 1/2" annulus & 5 1/2" by 8 5/8" annulus.				
7. Cut off WH, set P&A marker & reclaim location.				
"All cmt is class C w/2% CaCl2. Minimum 9.5 ppg salt mud between plugs."				
The Oil Conservation Division Must be notified				
24 hours prior to the beginning of plugging operations.				
Spud Date:	Rig Release Da	ite:	•	
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	e and belief.	
	1			
SIGNATURE Losa Hunt TITLE Regulatory Analyst DATE 06/20/2011				
DAT				TE 00/20/2011
Type or print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1883				
For State Use Only				
APPROVED BY: Jungaler TITLE STATE MGZ DATE 7-7-2011				
APPROVED BY: TITLE THE DATE /-/- LOI/ Conditions of Approval (if any): /				
Conditions of Approval (it strip).				

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## **CELERO ENERGY**

DATE: Apr. 25, 2011 FIELD: Caprock BY: MWM **Rock Queen** WELL: LEASE/UNIT: 40 **COUNTY:** Chaves STATE: **New Mexico** Location: 1980' FNL & 1980' FWL, Sec 26F, T13S, R31ECM KB = 4425'SPUD: 2/55 COMP: 2/55 GL = 4416'**CURRENT STATUS: Active Injector** API = 30-005-00877 Original Well Name: State #11 8-5/8" 24# @ 225' w/125 sx; calc'd TOC at surface TOC @ 275' or higher--5/07 CBL pulled out of fluid T-Anhy @ 1460' T-Salt @ 1520' B-Salt @ 2140' T-Yates @ 2295' T-Queen @ 3049' Poor cement quality on 4"-by-5-1/2" annulus at 1700'-2300' TOC @ 2498' (CBL, 5/07) \_2 3/8" IPC tbg w/ 4-1/2" OD pkr @ 2817' 4 1/2" 11.6# J-55 FJ tie-back from 2948' - surface w/325 sx 2963' Casing leak at liner top--attempt squeeze-1400 sx CI C Cement 5-1/2" 14# @ 3044' w/100 sx 3036 Queen perfs: 3036' - 3044' (4 SPF) (05-61) Sand 4-1/2" 9.5# liner from 2948' to 3052' w/ 35 sx cmt plug PBTD - 3085' TD - 3085'

## **CELERO ENERGY**

FIELD:

Caprock

DATE: BY: Apr. 25, 2011 MWM

LEASE/UNIT: COUNTY: Rock Queen Chaves

WELL:

STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 26F, T13S, R31ECM

KB = 4425' GL = 4416'

SPUD: 2/55 COMP: 2/55 CURRENT STATUS: Active Injector

API = 30-005-00877

40

Original Well Name: State #11

Perf (4) at 258°, cfrculate 4-1/2"-by-5-1/2" annulus and 5-1/2"-by-8-5/8" annulus with 50 sx. Fill 4-1/2" w/ 20 sx

8-5/8" 24# @ 225' w/125 sx; calc'd TOC at surface

T-Salt @ 1520' B-Salt @ 2140' T-Yates @ 2295' T-Queen @ 3049'

T-Anhy @ 1460'

Perf (4) at 1520', packer squeeze 40 sx, tag at/above 1420'

TAG

THE

2963'

Cement

3036

Sand plug

**TAG** 

Perf (4) at 2140', packer squeeze 40 sx, tag at/above 2040'

TOC @ 2498' (CBL, 5/07)

2900 CIBP at 2800 -cap w/25 sx

4 1/2" 11.6# J-55 FJ tie-back from 2948' - surface w/325 sx Casing leak at liner top--attempt squeeze-1400 sx CI C 5-1/2" 14# @ 3044' w/100 sx

Queen perfs: 3036' - 3044' (4 SPF) (05-61) 4-1/2" 9.5# liner from 2948' to 3052' w/ 35 sx cmt

PBTD - 3085' TD - 3085'