

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED
JUN 27 2011
100 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00877
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 26 Township 13S Range 31E NMPM County Chaves		8. Well Number 40
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag TD & spot 25 sx cmt.
2. RIH w/ bit & tag. → circ w/ MLF
3. Set CIBP @ roughly 2800' & cap w/ 25 sx.
4. Perf 4 @ 2140'. Run pkr & sqz 40 sx. Tag at or above 2040'.
5. Perf 4 @ 1520'. Run pkr & sqz 40 sx. Tag at or above 1420'.
6. Perf 4 @ 250'. Pump minimum 70 sx to fill 4 1/2 csg, 4 1/2" by 5 1/2" annulus & 5 1/2" by 8 5/8" annulus.
7. Cut off WH, set P&A marker & reclaim location.

"All cmt is class C w/2% CaCl2. Minimum 9.5 ppg salt mud between plugs."

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/20/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 7-7-2011

Conditions of Approval (if any):

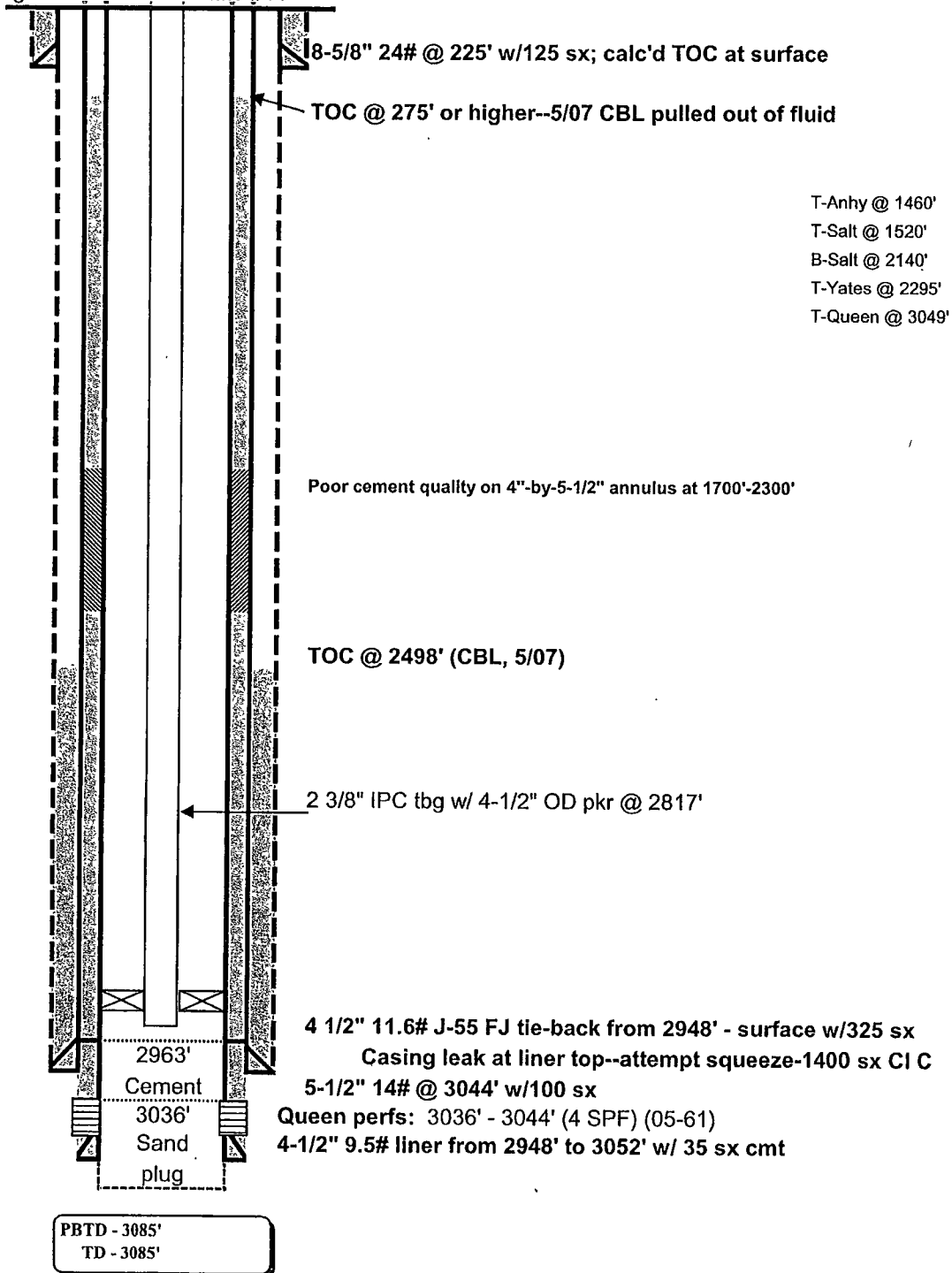
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Apr. 25, 2011
BY: MWM
WELL: 40
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 26F, T13S, R31ECM
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: Active Injector
Original Well Name: State #11

KB = 4425'
GL = 4416'
API = 30-005-00877

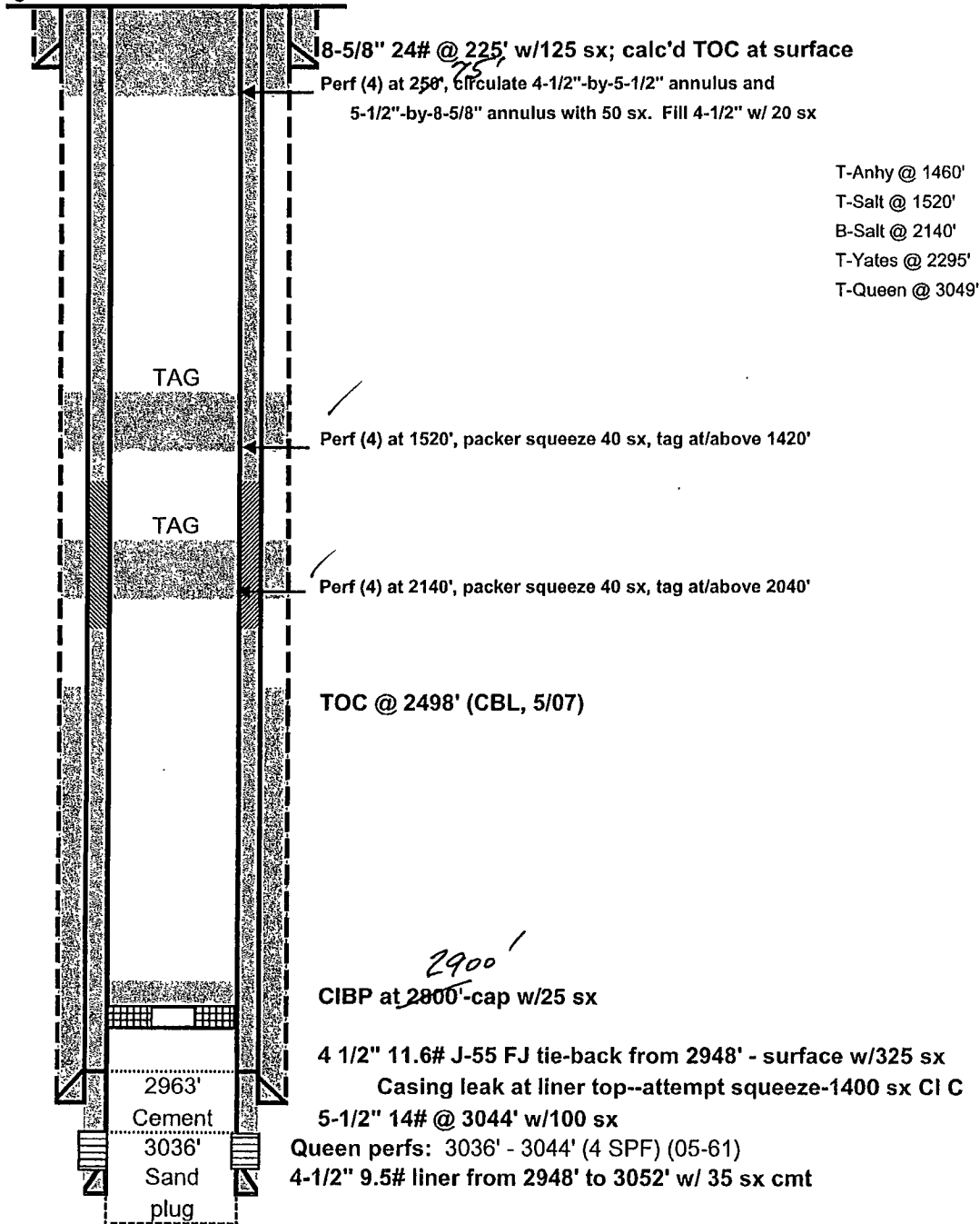


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PBTD - 3085'
 TD - 3085'