

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MARALO, INC.

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FNL &amp; 660' FWL, Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681.9 GR

7. UNIT AGREEMENT NAME

Butler Springs Unit

8. FARM OR LEASE NAME

Butler Springs Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-15-S, R-28-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SR plug back & Grayburg recompl  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pulled tubing - set CI BP @ 9190' and capped with 20' cement. Shot 5-1/2" casing @ 8000' (not free); shot 5-1/2" casing @ 7325' - pulled and recovered 249 joints. Spotted 15 sx cement 9170' to 9035'; spotted 20 sx cement 8030' to 7849' (cover casing shot @ 8000'); spotted 50 sx cement 7400' to 7214'; spotted 60 sx cement 5600' to 5440'; spotted 60 sx cement 3500' to 3340'. Set SV cement retainer in 8-5/8" casing @ 2140' (8-5/8" casing set @ 2177'); unable to pump in formation below 8-5/8" casing seat with 1000 PSI. Spotted 10 sx cement 2140' to 2107'. Ran "Vann gun", packer and tubing; positioned gun - set packer - perforated Grayburg zone 2070' to 2090' with 4 shots per ft (total 80 .32" dia holes). Well kicked off - cleaned up - secured gas sample for analysis and closed well in. Will wait on gas analysis before further testing. (NOTE: 9.6 PPG min mud laden fluid between plugs.)

Completion date Grayburg zone 2070' to 2090' - June 22, 1976.

Top of Grayburg 1816' (+1881').

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE 6-23-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1976  
H. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side