

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88201  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OGD

JUN 27 2011

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-04552                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name:<br>Eunice Monument South Unit                                 |
| 8. Well Number<br>288                                                                               |
| 9. OGRID Number<br>005380                                                                           |
| 10. Pool name or Wildcat<br>Eunice Monument; Grayburg-San Andres                                    |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc)<br>3607' GL                                       |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

|                                                                                                                                   |                                                                                                                                                       |
|-----------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 2. Name of Operator<br>XTO Energy, Inc.                                                                                                               |
| 3. Address of Operator<br>200 N. Loraine, Ste. 800 Midland, TX 79701                                                              | 4. Well Location<br>Unit Letter C : 330 feet from the North line and 2310 feet from the West line<br>Section 7 Township 21S Range 36E NMPM County Lea |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data                                                     |                                                                                                                                                       |

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.3 1. A MIRU PU, ND WH, NU BOP, RIH w/2-3/8" notched collar and tag PBTD @ 3846', circ hole w/9ppg mud  
2. RIH w/ 5-1/2" CIBP and set CIBP @ 3650' spot cmt plug w/60sxs fr 3650-3330', WOC 4 hrs, tag cmt @ 3330'  
3. RIH and perf 1' w/4spf fr 1400'-1401', circ 7" csg w/9ppg mud, circ 60sxs balanced cmt from 1400'-1300', WOC 4 hrs, tag cmt @ 1300'  
4. Perf 1' w/4spf fr 310'-311', circ 9ppg mud, circ 170 sxs cmt plug fr 310'-surface  
5. RMD0 PU, cut off wellhead & anchors, install dry hole marker, reseed and reclaim location.

RIH Perf 3876  
So 25x cmt  
WOC - TAG

Spud Date:

Rig #

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 6/21/11  
Type or print name Patty Urias E-mail address: patty\_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STATE WGR DATE 7-7-2011  
Conditions of Approval (if any):

# EUNICE MONUMENT SO. UNIT #288

## WELLBORE DIAGRAM

ELEV GL 3607'  
KB 3607'

### DATA

**LOCATION:** 330' FNL & 2310' FWL, SEC 7, T21S, R36E, UNIT C  
**COUNTY/STATE:** LEA CO, NM  
**FIELD:** EUNICE  
**FORMATION:** GRAYBURG/SAN ANDRES  
**SPUD DATE:** 3/26/36 **COMPLETION DATE:** 5/8/36  
**API#:** 30-025-04552  
**STATUS:** SUBMERSIBLE  
**IIP:** 878 BOPD

### WELL HISTORY

#### COMPLETION DATA: NATURAL OH COMPLETION

**03/26/36:** SPUD. RAN 12-1/2" OD 50# CSG SET @ 260'. CMT'D W/275SX. CIRC. RAN 9-5/8" OD 40# CSG SET @ 1348'. CMT'D W/500SX. CIRC. RAN 7" OD 24# CSG SET @ 3826'. CMT'D W/250SX. DID NOT CIRC. TOC @ 2289' BY CALC.

**06/00/53:** PB W/ PEA GRAVEL F/ 3903'-3870'. PB W/ CMT 3870-3858'. A. W/ 2000 GALS 15% HCL. PUT ON PROD. TEST: 38 BO / 55 BWPD. WORKOVER PERFORMED TO PLUG OFF WTR.

**01/00/75:** T/A'D WELL AS UNECONOMIC.

**03/00/85:** RIH TAG @ 3905' ? (ARCO) TEST CSG TO 500 PSI - OK. TURN OVER TO GULF.

**09/00/85:** XO WH. TAG FILL @ 3860'. CO TO 3905'. RAN GR, CNL, CCL. A. W/ 3500 GALS 15% NEFEA. SWB. CHEM SQZD. PUT ON PROD. TEST: 10 BO / 318 BW / 32 MCFD. B/4: T/A'D.

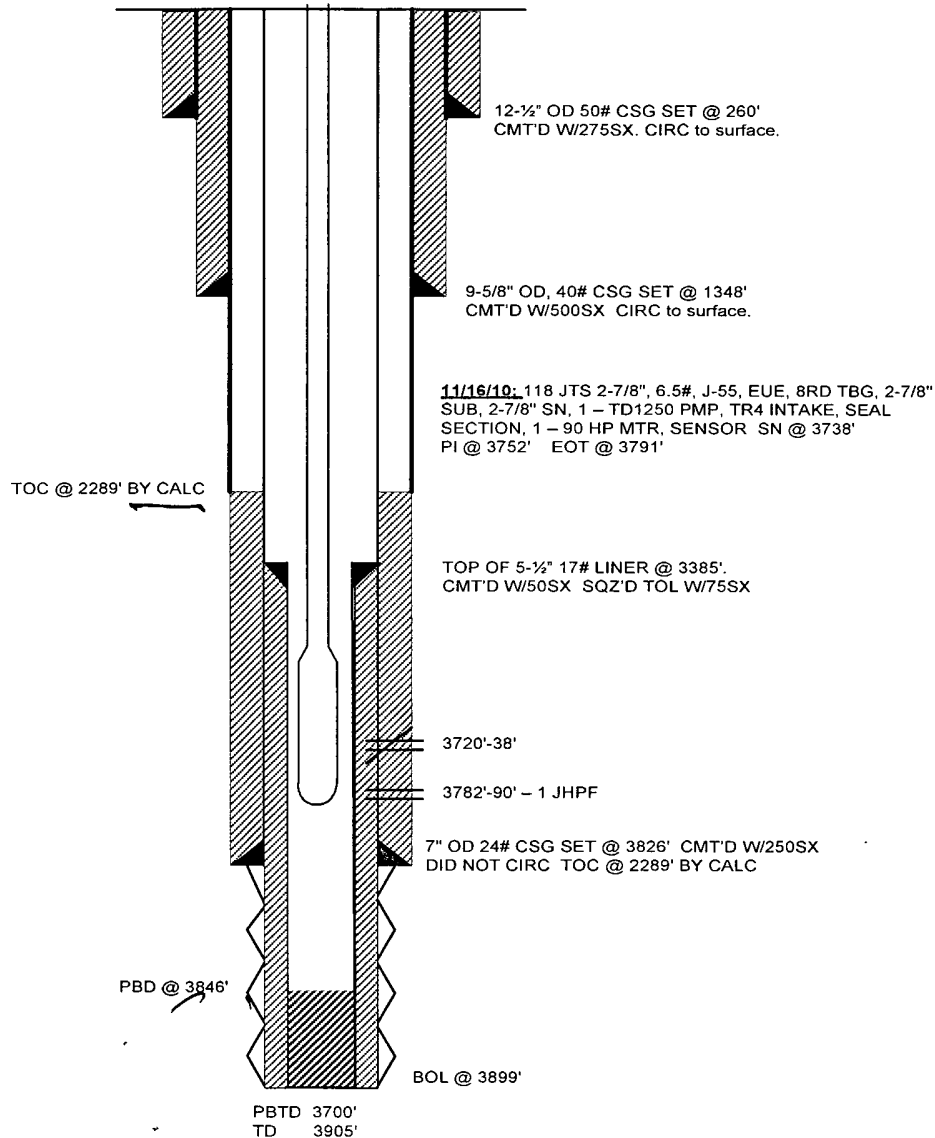
**07/00/86:** CHEM SQZD.

**11/00/87:** PERF 3720'-38' W/ 1JHPF. A. PERFS W/ 1600 GALS 15% NEFE ACID & 27 RCNBS. SWBD 126 BW TR OIL, 23 RUNS. SFL=1500', EFL=2150'. RUN 5-1/2" 17# LINER. TOL @ 3385'. BTM LINER @ 3899'. CMT LINER W/ 50 SX. SQZD LINER TOP W/ 75 SX. D/O CMT TO 3846'. RAN CBL/CET LOG. PERF 3782-3790' W/ 1JHPF. A.W/ 1000 GAL 15% NEFEA. SWBD 5 BW / 0 BO IN 1/2 HR. FL=1100', SWB. SFL=1600'. EFL=1850'. 18 RUNS, REC 60 BW. PUT ON PROD. TEST: 3 BO / 406 BW / 9 MCFG. FL=1189' ASN. B/4 - 4 BO / 596 BW / 23 MCFG.

**01/00/90:** POH W/ EQUIP. SET CIBP @ 3700'. RIH CIRC INHIB FL. POOH. WELL T/A'D.

**11/09/10:** REACTIVATE. RIH W/4-3/4" BIT, 6 - 3-1/2" DC'S & 111 JTS 2-7/8", 6.5#, J-55, EUE, 8RD TBG. TAGGED CIBP @ 3788'. DO CIBP @ 3788'. CO TO 3840' & CIRC BTM UP. SWBD. BFL - 6" FS. MADE 27 RUNS IN 12 HRS. REC 150 BLW W/TRACED OIL. EFL - 1200' FS. BFL - 1400' FS. MADE 16 RUNS IN 6 HRS. REC - 155 BLW. EFL - 1900' FS. SD LINE PRD. RIH W/WL GRABBLE, 7" NO GO & 107 JTS 2-7/8" J-55 TBG. TAGGED TOL @ 3385'. POOH W/TBG & LD NO GO. RIH W/EQUIP. RDMO PU.

**11/19/10:** 24 HR TST. 3 BO, 797 BW, 4 MCF, 273' API RUNNING 62 HTZ W/TD 1250 ESP WOODS GROUP PMP.



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