Submit 3 Copies To Appropriate State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N French Dr , Hobbs, NM 88240	30-025-10473
District II 1301 W. Grand Ave., Artesia, NM 2020 South St. Francis Dr	5. Indicate Type of Lease
	STATE FEE
ISOL W. Grand Ave., Artesia, NM   OIL CONSERVATION DIVISION   88210   District III   1000 Rio Brazos Rd , Aztec, NM HOBBS OCH 1220 South St. Francis Dr.   Santa Fe, NM 87505   87410	6. State Oil & Gas Lease No.
District IV	
District IV 1220 S St. Francis Dr., Santa Fe, $ML_0 5$ 2011 87505	
	7. Lease Name or Unit Agreement
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROFECTIVE OF DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Name
PROPOSALS.)	LANGLIE MATTIX PENROSE SAND
1. Type of Well: Oil Well Gas Well Other INJECTION	
2	8. Well Number 192
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Qn-Grayburg
4. Well Location	
Unit Letter P : 660 feet from the SOUTH line and 990 feet from the EAST line.	
Section 27 Township T22S Range R37E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application 🗋 or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface	
water	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls: Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Install 4-1/2" Liner, Perforate, Acidize & RTI 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including	
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore	
diagram of proposed completion or recompletion. ESTIMATED START DATE: 10/01/11	
Due to failed MIT test on 3/16/11 and the identification of 7" casing leaks at 1811-1812" and 2262'-2264' on 6/24/11,	
we plan to repair the casing as follows.	
MIRUPU. Install full 4 ½" flush joint liner from 0'-3676' (TD). Cement liner to	surface Re-perforate approved
injection interval 3568'-3666'. Acidize perforations. Install 2 3/8" IPC tubing, on/off tool and injection pkr.	
Perform mechanical integrity test. Return well to water injection.	
Note: We are requesting 3 months to complete this work as we must first obtain working interest owner approval prior	
to initiating this well repair.	
I hereby certify that the information above is true and complete to the best of my	knowledge and belief. I further certify that any
pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan	
SIGNATURE Kututan TITLE: Sr. Petroleum Engineer	DATE <u>: 07/01/11</u>
Type or print name Kent Williams E-mail address:	Felephone No. <u>(432) 689-5200</u>
For State Use Only	1000 110. <u>1432/003-3200</u>
APPROVED	
BY:	
Conditions of Approval ut any): Condition of Approval: Notify OCD Hobbs office 24 hours prior to rupping MIT T	
office 24 hours prior to running MIT Test & Chart.	

## WELLBORE SCHEMATIC



Wellbore Diagram-LMPSU #192 xls

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