

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 87010
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11526
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water injection		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. 'A', Bldg. 4, Ste. 100		7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
4. Well Location Unit Letter U-A : 660 feet from the North line and 660 feet from the East line Section 10 Township 25S Range 37E NMPM County Lea		8. Well Number 111
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF: 3132'		9. OGRID Number 162928
		10. Pool name or Wildcat Langlie Mattix 7 RVRS Queen Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

ATTENTION TO: AND ABANDON ☐ ANS ☐ TEMPORARY ☐ PULL OR ALTER ☐ DOWNHOLE COMMINGLING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 110. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/11 - MIRU NDWH & NUBOP. RIH w/tbg tag CIBP @3685'. Circulate with mud laden fluid. POOH w/tbg, RIH w/plr to 2873' test liner, good test. Test 2873' to surf, no test. PUH to 1249. SDFN
05/26/11 - Spt 40 sx 'C' @ 2974 per OCD Mark Whitaker. WOC 4 hrs tag @ 2641'. Run 7" plr to isolate hole in casing @ 1405, spot 30 sx 'C' @ 1405'. PUH WOC overnight.
05/27/11 - Tag TOC @ 1218, perf @ 1200', test perf, no inj rate @1600 psi. Per Buddy Hill, spot 25 sx 'C' @ 1218'. WOC over weekend
05/31/11 - Tag TOC @ 1003', perf @ 305' per Mark Whitaker, spot 60 sx 'C' @ 375', WOC 4 hrs tag @ 258' Test & have returns. Sqz w/ 60 sx 'C' per Mark Whitaker

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Asst Supv Regulatory/Admin DATE 05/30/2011
Type or print name Tracie J Cherry E-mail address: tracie.cherry@energen PHONE 432/684-3692

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 7-7-2011
Conditions of Approval (if any):

ENERGEN RESOURCES CORPORATION

Stuart Langlie Mattix Unit

API 30-025-11526

660' FNL and 660' FEL

Sec 10, T-25-S, R-37-E

Lea, Co. NM

Subsequent report of P&A (Continued)

06/01/11 – Tag TOC @ 147'm perf @ 146, no inject rate. Perf @ 47' per EL Gonzales, est injection rate fill wellbore & sqz cmt out perfs. Circ to surface. Well is P&A