### State of New Mexico Energy, Minerals & Natural Resources

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Title:

Date:

Adv. Sr. Eng. Tech.

Phone:

713-296-3254

E-mail Address: mfmick@marathonoil.com

1-31-05

Submit to appropriate District Office

1000 B'- B I	~ 4 N1	~ ~ ~~ ~ ~ ~ ~ ~			Conservation				
1000 Rio Brazos I District IV	Rd., Aztec, in	M 87410			220 S. St. Fra				
1220 S. St. Franc	-	•			Santa Fe, NM		•	_	ENDED REPOR
APPLIC	CATION	FOR PE	RMIT T	O DRIL	L. RE-ENTF	ER, DEEPEN,	PLUGBAC	K. OR ADI	D A ZONE
	· · · · · · · · · · · · · · · · · · ·	<sup>1</sup> Opera	ator Name and	d Address	<del>-,</del>		1	<sup>2</sup> OGRID Numbe	
Marathon Oi	1 Company	=						014021	
P.O. Box 34		Ť					30-025.	<sup>3</sup> API Number	······································
<sup>4</sup> Proper	rty Code				<sup>5</sup> Property Name	:	130-000		ell No.
_	5478			<u> </u>	Villiam Turne				8
	~~~	<sup>9</sup> Proposed Po					<sup>10</sup> Proposed P	0012	
	Penro	se Skelly	Grayburg						
					Surface Loca	ation			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	29	21-S	37-€	<u> </u>	1710'	South	330'	East	Lea
		<sup>8</sup> Pro	oposed B	Bottom Ho	ole Location 1	If Different Fro	m Surface		······································
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
		<u> </u>	L						-
				Add	itional Well I	ocation			<u> </u>
11 Work Typ	pe Code	12 7	Well Type Code	le I	13 Cable/Rotary	<sup>14</sup> Leas	se Type Code	15 Ground I	evel Elevation
16 x x x:			Oi1		R		P	34	466'
<sup>16</sup> Multi	ple	'' Р	Proposed Depth	a	18 Formation		Contractor		ud Date
Depth to ground	water		4,500'	Di-tan as 6	Grayburg		nknown		LSAP
		> 50'			nearest fresh water	·	Distance from neare	est surface water	
•		MIL mils this	ick Clay	/ Pit	Volume 2,000 Fresh \	bbls Drilling Meth	od: Diesel/Oi	3786	Gas/Air
·	thetic <b>X</b> 12	MIL mils this	ick Clay	Proposed (	Volume 2,000 Fresh V Casing and Ce	bbls Drilling Meth	od:  Diesel/Oi	3789- il-based	3)
Closed-Lo	thetic <b>X</b> 12	Casing	ck Clay	Proposed C	Volume 2,000 Fresh \Casing and Ce	bbls Drilling Meth Water  Brine Ement Program Setting Depth	Sacks of Cemen	il-based Es	stimated TOC
Closed-Lo Hole Si	thetic <b>X</b> 12	Casing	ck Clay  21 P g Size 25*	Proposed (	Volume 2,000 Fresh \Casing and Ce	bbls Drilling Meth	od:  Diesel/Oi	il-based Es	3)
Closed-Lo	thetic <b>X</b> 12	Casing	ck Clay  21 P g Size 25*	Proposed C	Volume 2,000 Fresh V Casing and Ce	bbls Drilling Meth Water  Brine Ement Program Setting Depth	Sacks of Cemen	il-based Es	stimated TOC
Closed-Lo Hole Si	thetic <b>X</b> 12	Casing	ck Clay  21 P g Size 25*	Proposed C Casing we	Volume 2,000 Fresh V Casing and Ce	bbls Drilling Meth Water  Brine ement Program Setting Depth	Sacks of Cemen	il-based Es	itimated TOC
Closed-Lo Hole Si	thetic <b>X</b> 12	Casing	ck Clay  21 P g Size 25*	Proposed C Casing we	Volume 2,000 Fresh V Casing and Ce	bbls Drilling Meth Water  Brine ement Program Setting Depth	Sacks of Cemen	il-based Es	itimated TOC
Closed-Lo Hole Si	thetic <b>X</b> 12	Casing	ck Clay  21 P g Size 25*	Proposed C Casing we	Volume 2,000 Fresh V Casing and Ce	bbls Drilling Meth Water  Brine ement Program Setting Depth	Sacks of Cemen	il-based Es	itimated TOC
Closed-Lo  Hole Si  11"  7.875	thetic <b>X</b> 12 pop System cize	Casing 8.62 5.5	ck Clay  21P g Size 25"	Proposed Casing we	Fresh V Casing and Ce eight/foot	bbls Drilling Meth Water X Brine ement Program Setting Depth 400' 4,500'	Sacks of Cemen	il-based Es	surface
Closed-Lo  Hole Si  11"  7.875	oop System  ize roposed progr	Casing 8.62 5.5	21P g Size 25" phication is to	Proposed ( Casing we 24 15.	Fresh V  Casing and Ce eight/foot  #  -5	bbls Drilling Meth Water  Brine ement Program Setting Depth	Sacks of Cemen	il-based Es	surface
Closed-Lo  Hole Si  11"  7.875  22 Describe the proposeribe the blowder  Describe the blowder  23 Describe the blowder  24 Describe the blowder  25 Describe the blowder  26 Describe the blowder  27 Describe the blowder	op System  ize  roposed progrout preventior	Casing  8.62  5.5  Tram. If this appropriam, if an	21P g Size 25" phication is tony. Use addition	Proposed Casing we  24  15.  o DEEPEN or tional sheets if	Fresh V Casing and Ce eight/foot  # -5 PLUG BACK, givenecessary.	bbls Drilling Meth Water X Brine Ement Program Setting Depth 400' 4,500'	Sacks of Cemen	il-based Es	surface
Closed-Lo  Hole Si  11"  7.875  22 Describe the production of the	roposed progrout prevention ing: 150 casing: I	Casing 8.62 5.5 ram. If this appropriate, if an Sks. Class	21P g Size 25" phication is to by. Use additions C W/ 29 ks. Class	Pit Proposed ( Casing we 24 15.  DEEPEN or tional sheets if its carry we shall be sheets if its carry we shall be sheets if its carry we shall be s	Fresh \Casing and Celeght/foot  ## -5 PLUG BACK, givenecessary.	bbls Drilling Meth Water X Brine Ement Program Setting Depth 400' 4,500'	Sacks of Cemen 150 820 sent productive zon	il-based Esi	surface surface surface
Closed-Lo  Hole Si  11"  7.875  22 Describe the population of the	roposed progrout prevention casing: 150 casing: I.ks. class	Casing 8.62 5.5 ram. If this appropriate in program, if an Sks. Class Lead-550 st 3 H, 50/50	21P g Size 25" pplication is to my. Use additions C W/ 29 ks. class	Pit Proposed C Casing we 24 15.  o DEEPEN or tional sheets if it CACL2, ys H 35/65 2% caal, 5%	PLUG BACK, givenecessary.	bbls Drilling Meth Water X Brine ement Program Setting Depth 400' 4,500'  The the data on the present to the data on the data on the present to the data on the data	Sacks of Cemen 150 820 sent productive zon	il-based Esi	surface surface surface
Closed-Lo  Hole Si  11"  7.875  22 Describe the production of Tail- 270 si Mud program	roposed progrout prevention casing: 150 casing: 1 ks. class	Casing  8.62  5.5  ram. If this appropriate in program, if an Sks. Class Lead-550 st 3 H, 50/50 Eresh water	21P g Size 25" pplication is to be additionally. Use additions and the collapse poz w/ 27 ks. class poz w/ 27 c. circ p	Pit Proposed ( Casing we 24 15.  o DEEPEN or tional sheets if it CACL2, ys H 35/65 2% gel, 5% pits or re	PLUG BACK, givenecessary.	bbls Drilling Meth Water X Brine Ement Program Setting Depth 400' 4,500'  The the data on the present to the data on the data	Sacks of Cemen 150 820 sent productive zon 5# cell., yie	il-based Esi	surface surface surface
Closed-Lo  Hole Si  11" 7.875  22 Describe the production of Tail- 270 si Mud program 400'-4,500'	roposed progrout prevention ing: 150 casing: I ks. class i: 0-400'f - Brine w	Casing  8.62  5.5  ram. If this appropriate in program, if an Sks. Class Lead-550 sl s H, 50/50  Fresh water, 10m.	21P g Size 25" pplication is to be additionally. Use additions and the colors are considered by the colors are considered by the colors are colors are colors.	Pit Proposed ( Casing we 24 15.  o DEEPEN or tional sheets if it CACL2, ys B H 35/65 2% gel, 5% pits or re	PLUG BACK, givenecessary.  rield 1.34, we poz w/ 6% gets salt, .25# 688. Lime process.	Setting Depth  400'  4,500'  te the data on the present Program  7,5% salt, .25  1,5% salt, .25  1,5% salt, .25  28.	Sacks of Cemen 150 820 sent productive zon 5# cell., yie	il-based Esi	surface surface surface
Production of Tail - 270 si Mud program 400'-4,500'-180PE- 11" 3	roposed progrout preventior ing: 150 casing: I. ks. class i: 0-400'f Brine w	Casing  8.62  5.5  ram. If this approgram, if an Sks. Class Lead-550 st a H. 50/50 Eresh waten water, rotat	21P  g Size  25"  phication is to be additionally. Use additionally. Class poz w/ 27  r, CIRC ppg., circled ting head	Pit Proposed ( Casing we 24 15.  DEEPEN or tional sheets if it CACL2, ye B H 35/65 2% gel, 5% pits or re C. Reserve i-installe	PLUG BACK, givenecessary.  rield 1.34, we poz w/ 6% gets salt, .25# coserve, visc 2 coses, Lime PH9, and tested	bbls Drilling Meth Water X Brine Ement Program Setting Depth 400' 4,500'  The the data on the present to the data on the data	Sacks of Cemen 150 820 sent productive zon 5# cell., yie	il-based Esi	surface surface surface
Closed-Lo  Hole Si  11" 7.875  22 Describe the production of Tail-270 si Mud program 400'-4,500'- BOPE-11" 31  23 I hereby certify my knowledge and	roposed progrout prevention ing: 150 casing: I. ks. class i: 0-400'f - Brine w M, Dual r that the inform	Casing  8.62  5.5  7am. If this appropriate, if an Sks. Class Lead-550 sl 3 H, 50/50  Fresh water, 10pp  rams, rotate mation given abother certify that	plication is to my. Use addition is C W/ 29 ks. class poz w/ 2 r, CIRC pog., circle ting head ove is true and the drilling	Proposed ( Casing we  24  15.  o DEEPEN or tional sheets if see CACL2, ye 8 H 35/65 2% gel, 5% pits or re c. Reserved ind complete to g pit will be	PLUG BACK, givenecessary.  rield 1.34, we poz w/ 6% gets salt, .25# esserve, visc 2 as, Lime PH9, and and tested the best of	bbls Drilling Meth Water X Brine Ement Program Setting Depth 400' 4,500'  The data on the present call, 1.35 yie 28. VISC 29, gel ito OCD rules 1	Sacks of Cemen 150 820 sent productive zon 5# cell., yie	il-based Est	surface surface ew productive zone
22 Describe the production of Tail-270 si Mud program 400'-4,500'-BOPE-11" 3  23 I hereby certify my knowledge and constructed accor an (attached) alter	roposed progrout prevention sing: 150 casing: I.50 casing: I.50 casing: I.50 ching: I.50 c	Casing  8.62  5.5  ram. If this approgram, if an Sks. Class Lead-550 slos Research, 10 part and the certify that OCD guidelines	21p g Size 25 "  pplication is to any. Use additions of the class poz w/ 27 ks. class poz w/ 27 ks. class poz w/ 28 ks. clasz	Pit Proposed ( Casing we  24  15.  o DEEPEN or tional sheets if it c CACL2, y s H 35/65 2% gel, 5% pits or re c. Reserved i-installe and complete to	PLUG BACK, givenecessary.  rield 1.34, where the search of the best of the search of the search of the best of the search of the search of the best of the search of the s	bbls Drilling Meth Water X Brine Ement Program Setting Depth 400' 4,500'  The data on the present call, 1.35 yie 28. VISC 29, gel ito OCD rules 1	Sacks of Cemen 150 820 sent productive zon 5# cell., yie ald, wt. 14.2 if needed.	il-based Est	surface surface ew productive zone
Closed-Lo  Hole Si  11" 7.875  22 Describe the production of Tail- 270 si Mad program 400'-4,500'- BOPE- 11" 30  23 I hereby certify my knowledge and constructed accordan (attached) alternal	roposed progrout prevention sing: 150 casing: I.50 casing: I.50 casing: I.50 ching: I.50 c	Casing  8.62  5.5  5.5  Tram. If this appropriate, if an sprogram, if an sprogram, if an sks. Class Lead-550 sh state, 10pproximation given abother certify that OCD guidelines capproved pla	21p g Size 25 "  pplication is to any. Use additions of the class poz w/ 27 ks. class poz w/ 27 ks. class poz w/ 28 ks. clasz	Proposed ( Casing we  24  15.  o DEEPEN or tional sheets if see CACL2, ye 8 H 35/65 2% gel, 5% pits or re c. Reserved ind complete to g pit will be	PLUG BACK, givenecessary.  rield 1.34, where the search of the best of the search of the search of the best of the search of the search of the best of the search of the s	bbls Drilling Methowater X Brine ement Program Setting Depth 400' 4,500'  The the data on the present to 14.8 ppg 1, 5% salt, .2! cell., 1.35 yie 28. VISC 29, gel is to OCD rules 1	Sacks of Cemen 150 820 sent productive zon 5# cell., yie ald, wt. 14.2 if needed.	il-based Est	surface surface ew productive zone

Appropriat Pate:

Conditions of Approval:

Attached

Expiration Date: 2-1-06

#### State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Knergy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

### OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA PE, I	NM 8/202			
API Number	Pool Code	า	Pool N	
30.015.37	7076 50350	TenerosE	Skelly	Grayburg
Property Code	Pro	perty Name	<b>J</b>	Well Number
006478	WILLIA	M TURNER		8
OGRID No.	Оре	rator Name	-	Elevation
	MARATHON	OIL COMPANY		3466'
014021				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	EAST	County
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Order No. Dedicated Acres Joint or Infill Consolidation Code

40 ACRES NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME  Y=528337.7 N X=856675.2 E	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LAT.=32.44720° N LONG.=103.17714° W	mick Signature  Mike Mick Printed Name  Adv. Sr. Eng. Tech Title  1-26-05  Date
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  JANUARY 18, 2005
	Date Surveyed  Signature & Scale of Professional Surveyor  Professional Surveyor  (14.14.1342  Certificate No. GARY EIDSON 12841

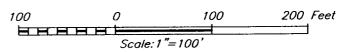
### SECTION 29, TOWNSHIP 21 SOUTH, RANGE 37 EAST, N.M.P.M., NEW MEXICO LEA COUNTY, 600' MOC TURNER #3 D.H. EXIST ROAD 150' NORTH **OFFSET** 4-W ELEC. LN. **€**3466.1 WILLIAM TURNER #8 150' EAST 150' WEST 2"-STL F/L OFFSET -CI- OFFSET 0 3468.7 3464.9' ELEV. 3465.9' Š. LAT.=32.44720° N PLAINS BPL ELEC. LONG. = 103.17714° W 6"-STL. F/L 150' SOUTH OFFSET 3466.3

600'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #8 AND CO. RD. #E33 (N. TURNER RD.) GO NORTH ON N. TURNER RD. FOR APPROX. 0.4 MILES TO A CALICHE ROAD ON THE LEFT. TURN LEFT (WEST) AND GO APPROX. 350'. PROPOSED LOCATION IS APPROX. 250' SOUTH.





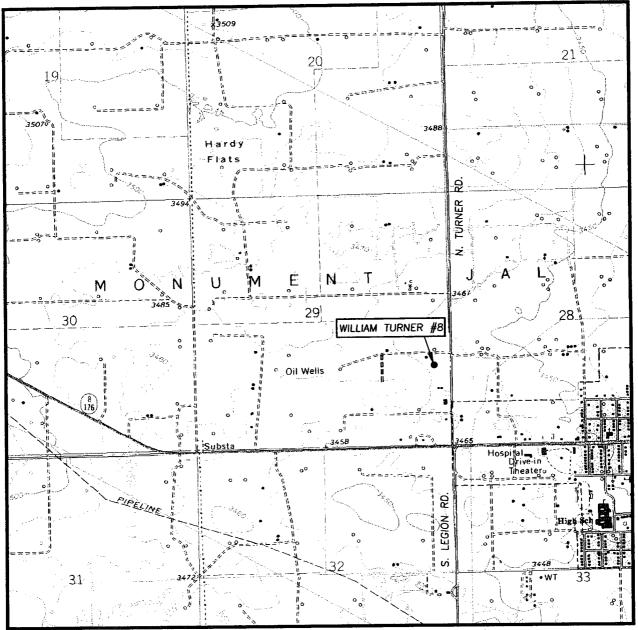
5-W B/W FENCE

## MARATHON OIL COMPANY

WILLIAM TURNER #8 WELL
LOCATED 1710 FEET FROM THE SOUTH LINE
AND 330 FEET FROM THE EAST LINE OF SECTION 29,
TOWNSHIP 21 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey Date: 1	/18/05	Si	heet	1	of	1	Sheets
W.O. Number: 04	1.11.1342	Dr B	y: J.R.		Re	v 1:	N/A
Date: 1/19/05	Dick: CD:	#10	041	1.342		Scale	e:1"=100'

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: EUNICE, N.M. - 10'

SEC. 29 TWP. 21—S RGE. 37—E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1710' FSL & 330' FEL

ELEVATION 3466'

MARATHON

OPERATOR OIL COMPANY

LEASE WILLIAM TURNER

U.S.G.S. TOPOGRAPHIC MAP
EUNICE, N.M.



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117

# VICINITY MAP

												H59			Ĭ	
												H29				<b>&gt;</b>
	20 21		22 2	3 2	4 8	M 80 19 84	â	20	21	55		23	24	R 38 E	19	50
	29 28	HIL	-	26 2	5	30	á	29	29	27	,	26	25		30	29
	1	D H49		35 411.	36	31		32	33	3	34	35	36		31	35
GULF	ST. 175	00 5 3 CURRY	2	1	6	177	5	4	3		2	1		6	5	
ΟΙ	CE KILY	NŢEF	R	12	7		8	9 DE		10	11	12		7	8	
GULF	E31	© 15 CUNICE RECREA	14 MUNICIPAL TION AREA	13			17 L E	16	15		14 S CITY E38	13 PRIVA		38	PRIVATI	E BD
20		27. 8	23 / 7 /	24 K	4 19	R #8	NER B	gE <sup>i</sup>		C庄幸	23	24	R 37 E	19	Si	o }
29	SB FEV CI	EUNICE AP	26 COYOTE	i	\$\frac{20}{20}		Sa S.	28 J	<b>[33</b>	NTINE PET	26	ST 18	5 PRIVATE	30 RD	P	9
32	33	34	35		31		32 TEXAS	ELINIDE E23 AVE. 33	1/2		ST. 234 35	11	6	31 57	32 234	
5	4	3	2	1	6		2 NO 1	4		3	2	DRINKARD		6	5	
8	9	10	11 DELAW	12 RE BASII	7		8 % H	9		10	87 13	DRIN	2	7	8	
17	16	15	DELAW!	13 13		8	17	16		15	14	1:	R 37 E	18	1	7
									工				4 "			

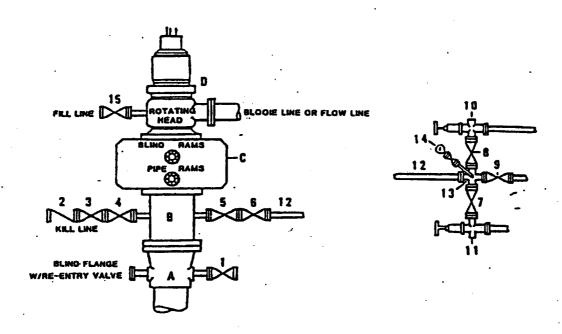
SCALE: 1" = 2 MILES

SEC. <u>29</u> TV	VP. 21-S RGE. 37-E
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION_	1710' FSL & 330' FEL
ELEVATION	3466'
OPERATOR	MARATHON
LFASE	WILLIAM TURNER





# DRILLING CONTROL



### DRILLING CONTROL

### MATERIAL LIST - CONDITION II - B

A	Hellhead
	30008 W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
<b>c</b> .	30000 W.P. Dual ram type preventer, hydraulic operated with 1° steal, 30000 W.P. control lines (where substructure height is adequate, 2 - 30000 W.P. single ram type preventers may be utilized).
Đ	Notating Mead with fill up outlet and extended Blooie Line.
1,3,4, 7,8,	2" minimum 30004 W.F. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9	3" minimum 30006 W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12	3" minimum schedulo 80, Grade "8", seemless line pipe.
13	2" minimum x 3" minimum 3000# W.P. flanged cross.
10,11	2" minimum 3000f W.P. adjustable choke bodies.
14	Cameron Hud Gauge or equivalent ( location optional in choke line).
15	2" minimum 3000# W.P. flanged or threaded full opening steel gate velve, or Halliburton Lo Torc Plug valve.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 March 12, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	k covered by a "general plan"? Yes   No or below-grade tank   Closure of a pit or below-gra	de tank
Operator:Marathon Oil CoTelephone:		onoil.co
Address:P.O. Box 3487 Houston, Tx. 77253		
Facility or well name: _William Turner #8API #: 30-025-37076		
County:LEA Latitude Longitude		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover    Emergency	Construction material:	
Lined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes  If not	t, explain why not.
Liner type: Synthetic ☑ Thickness 12_mil Clay ☐ Volume2000_bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more X	( 0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No X	( 0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
rrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
rnganon canais, ditches, and pereninal and epitemetal watercourses.)	1000 feet or more X	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location:
onsite  offsite  from If offsite, name of facility	(3) Attach a general description of remedial action	on taken including remediation start date and end
date. (4) Groundwater encountered: No \( \subseteq \text{Yes} \subseteq \subseteq \text{ If yes, show depth belo} \)	w ground surfaceft. and attach sample	e results. (5) Attach soil sample results and a
diagram of sample locations and excavations.		
hereby certify that the information above is true and complete to the best of the been/will be constructed or closed according to NMOCD guidelines , a Date: 1-26-05	my knowledge and belief. I further certify that the general permit , or an (attached) alternative OC	above-described pit or below-grade tank has CD-approved plan □.
Printed Name/Title_Mike Mick- Adv. Sr. Eng. TechS	Signature milk	
Your certification and NMOCD approval of this application/closure does not a otherwise endanger public health or the environment. Nor does it relieve the degulations.	relieve the operator of liability should the contents of	
ApprovatiEB 0 1 200 PETROLEUM ENGINEER	<i></i>	
Printed Name/Title	Signature and 3 Kury	

