

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36815
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 840 Seminole, TX 79360		7. Lease Name or Unit Agreement Name Fred Turner Jr B
4. Well Location Unit Letter <u>O</u> : <u>390</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 008
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GL		9. OGRID Number 000495
		10. Pool name or Wildcat Skaggs; Drinkard (57000), Warren; Tubb (Oil 63280) Blinbry Oil and Gas (Oil 6660), Warren, Tubb, West (62946)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Downhole commingle Blinbry/Tubb/Drinkard ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please refer to Order R-11363 & DHC Order No. HOB-0102
Plan to MIRU pulling unit. Remove wellhead, install BOP and TOH w/tbg. TIH and perf 5 1/2" casing in following intervals: Skaggs Drinkard (57000) f/6855'-6992', Warren; Tubb (63280) f/6515'-6664.4' and Blinbry Oil & Gas (6660) f/5893'-6332'. Produce well as downhole commingled from Tubb, Blinbry, & Drinkard. 5893'-6992'.
Working, royalty and overriding royalty interests are identical in all commingled zones.
Commingling will not reduce the value of production. Well is located on private land. Allocation based on well tests and fixed percents.
Attachment: reservoir data to support commingling percentages.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 1/25/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

DHC Order No. HOB-0102 A

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 11 2005
Conditions of approval, if any:

ALLOCATION OF PRODUCTION FOR TURNER B #8 WELL
(Allocation by zone for Blinebry, Tubb and Drinkard zones)

A. OIL PRODUCTION ALLOCATION DETERMINED FROM NET PAY OFF LOGS
(Net pay calculated using 5% porosity and 50% water saturation cutoff)

ZONE	NET PAY (FT.)	NET PAY (%)
BLINEBRY NET PAY COMPLETED	33	29%
TUBB NET PAY COMPLETED	38	34%
DRINKARD NET PAY COMPLETED	42.5	37%
TOTAL NET PAY COMPLETED	113.5	100%

34%

B. GAS PRODUCTION ALLOCATION DETERMINED FROM OFFSET CUM GOR

BLINEBRY OIL AND GAS (6660)			
WELL NAME	RESERVES		GOR
	MBO	MMCF	
B.M. MARCUS #2	47	189	4021
CONOCO BURGER B-20 #1 (SW OFFSET)	43	108	2512
CONOCO BURGER B-20 #2 (S OFFSET)	98	233	2378
CONOCO BURGER B-20 #3 (SE OFFSET)	23	112	4870
TOTAL FOR ZONE	211	642	3043

WARREN TUBB (63280 / 63280)			
WELL NAME	RESERVES		GOR
	MBO	MMCF	
B.M. MARCUS #2	118	157	1331
CONOCO BURGER B-20 #1 (SW OFFSET)	60	66	1100
CONOCO BURGER B-20 #2 (S OFFSET)	255	242	949
CONOCO BURGER B-20 #3 (SE OFFSET)	14	57	4071
TOTAL FOR ZONE	447	522	1168

SKAGGS DRINKARD (57000)			
WELL NAME	RESERVES		GOR
	MBO	MMCF	
B.M. MARCUS #2 (SW OFFSET)	18	45	2500
B.M. MARCUS #3 (S OFFSET)	2	44	22000
F. TURNER JR. B #2 (NW OFFSET)	2	89	44500
F. TURNER JR. B #3 (WNW OFFSET)	7	34	4857
F. TURNER JR. B #4 (N OFFSET)	2	6	3000
TOTAL FOR ZONE	31	218	7032

Note: Burger wells not completed in Drinkard

GAS ALLOCATION PERCENTAGES

BLINEBRY OIL AND GAS (6660)	3043/11243	27%
WARREN TUBB (63280 / 63280)	1168/11243	10%
SKAGGS DRINKARD (57000)	7032/11243	63%

C. SUMMARY OF ALLOCATION PERCENTAGES BY ZONE

ZONE	OIL	GAS
BLINEBRY OIL AND GAS (6660)	29%	27%
WARREN TUBB (63280 / 63280)	10%	10%
SKAGGS DRINKARD (57000)	63%	63%
	100%	100%