

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|---|
| WELL API NO. | 30-025-33677 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Deck Estate 7 | |
| 8. Well Number | 1 |
| 9. OGRID Number | 217817 |
| 10. Pool name or Wildcat | Blinebry Oil & Gas (06660)Hardy Tubb Drinkard |

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|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator ConocoPhillips | |
| 3. Address of Operator 4001 Penbrook Odessa, TX 79762 | |
| 4. Well Location Unit Letter L : 1930 feet from the South line and 990 feet from the West line Section 7 Township 21S Range 37E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490 | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Recompleted well to Blinebry and DHC production <input type="checkbox"/> | |

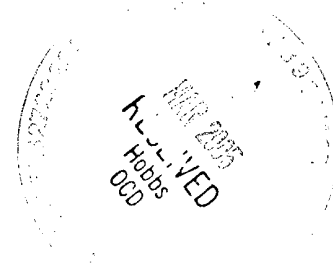
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips recompleted this well to the Blinebry by doing the attached work. The well will be downhole commingled -the ownership in both pools is the same.

Downhole Commingle Order # R11363 Commingling this production will not decrease the value of production, and the fluids from both zones are compatible.

Production shall be allocated by percentages based on attached Production history.

| | | |
|--|----------------------|-----|
| Blinebry Oil & Gas (06660) perf's 5659-5665' | Oil | Gas |
| Hardy Tubb Drinkard (96356) perfs 6784-6834' | 89.5% 89% | 37% |
| | 10.5% 11% | 63% |
| | nm | |



DHC Order No. HOB-0110

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 02/25/2005
Type or print name Kay Maddox E-mail address: Mary.K.Maddox @ConocoPhillips Phone No. (432)368-1207
For State Use Only PETROLEUM ENGINEER
APPROVED BY: [Signature] TITLE _____ DATE MAR 14 2005
Conditions of Approval (if any): _____

| Deck Estate 7 No. 1 | | | | | | | | | | |
|---|--|-------|------|---|--------|--|--|--|--|--|
| Production Allocation -- Drinkard & Blinebry | | | | | | | | | | |
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| | | | | | | | | | | |
| Drinkard Single Zone Well Tests | | Month | Year | BOPD | MCFGPD | | | | | |
| | | 07 | 04 | 5 | 161 | | | | | |
| | | 09 | 04 | 5 | 140 | | | | | |
| | | 10 | 04 | 4 | 133 | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Blinebry Single Zone Well Tests | | Month | Year | BOPD | MCFGPD | | | | | |
| | | 12 | 04 | 34 | 95 | | | | | |
| | | 01 | 05 | 30 | 78 | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Allocation Based On Jan 2005 Production Data: | | | | | | | | | | |
| | | | | | | | | | | |
| Drinkard Oil Allocation = $4/38 = 10.5\%$ 112 <i>nm</i> | | | | | | Blinebry Oil Allocation = $34/38 = 89.5\%$ 892 <i>nm</i> | | | | |
| | | | | | | | | | | |
| Drinkard Gas Allocation = $133/211 = 63\%$ | | | | Blinebry Gas Allocation = $78/211 = 37\%$ | | | | | | |
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11/2/2004 MIPU unhang well, unseat pump, COOH rods & Pump, Pulled 218 jts tbg, start in hole w/RBP and pkr on 2 7/8" tbg ran 118 jts

11/3/2004 RIH perforated 5659-5665, 25 shots, PU 120 jts tbg

11/4/2004 Open well, tbg small blow, RIH W/ 2 7/8" workstring hydrotesting each jt to 7000 psi, perforations broke dwn at 4500 psi, flushed acid, pressure tested casing to 550 psi monitored for 30 min, OK RD pump truck,

11/8/2004 Pump sand frac on Bliinebry perforations 5659-5665, pump total of 123 bbls, max treating psi at 4848 psi, total fluid pumped 544 bbls, total pumped on frac job 667 bbls.

11/9/2004 Open well, flowed back for 3 hrs, total of 8 bbls,

11/10/2004 RIH w/tbg tagged sand at 5690' circulate sand w/reverse unit cleaned out to 5750' circulate hole clean

11/11/2004 Open well RIH w/ 48 3/4 rods, COOH w/ 48 3/4 laying dwn. PU Pump MIRU pump truck, load & Test, 500 psi, RD pump truck, hang well on.