FAX NO. 15057484585

mo	C-	144	
	1.4	1004	

P. 02

F June 1, 2004

Diamet 1 1625 N. French Dr., Hopbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District []] 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Is not or below-made tan	rade Tank Registration or Closure ik covered by a "general plan"? Yes X Not tor below-grade tank XX Closure of a pit or below-	-grade lunk 43.192027.5	
Type of action: Registration of a full Operator: Yates Petroleum Comparation Telephone: 505-748-4500 Address: 105 South 4 th Street, Artesit, N.M. 88210 Facility or well nume: State 3 SWD 1 API #: 30-025-25686 U/L or Qtr/Qtr _C County: Lea Latinude 33,56276 Longitude 103.65 Surface Owner: Federal State X Private Indian []	address: <u>mikes@ypc.com</u>	CAL CINE WILL CON	
Pit Type: Drilling Production Disposal Work over XX Emergency	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes [] If no	-	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Loss than 50 feat 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes Na	(20 paints) (0 paints) XXXX	
Distance to surface water: (horizontal distance to all wellands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) XXXX		
	Ranking Score (Total Points)	10 POINTS	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the opsite box if your are

burying in place) onsite X offsite If offi	ite, name of facility <u>NA</u>
--	---------------------------------

. (3) Attuch a general description of remedial action taken including remediation start date and end date.

(4) Groundwater encountered: No 🗍 Yes 🗋 If yes, show depth below ground surface______ft. and attach sample results.

(5) Auach soil sample results and a diagram of sample locations and excavations.

ertily that the above-described pit or below-grade tank bas I hereby certify that the information above is true and complete to the best of my knowledge and belief further nive OGD-approved plan . an (attached) alter been/will be constructed or closed according to NMOCD guidelines , a general permit X ...

Date: 03/30/2005

Printed Name/Title Dan Dolan / Regulatory Agent

Signature

Chris Williams

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

CHR.15 WILLIAMS Signature

3/30/05-Date:

Y Dist-11-2-04

Yates Petroleum Corporation

State 3 SWD No. 1 2310' FNL & 1980' FEL Sec. 3-9S-32E Lea County, New Mexico

Workover Procedure

WELL WON'T PASS MET

 TD:
 11240'

 PBDT:
 11240' (Open Hole Completion)

 GL:
 4406'

 KB:
 NA

AFE # 04-513-0

Surface Casing:12¼" 49.5# casing at 375'. Cemented with 400 sx. Cement circulated.Intermediate Casing:8¼" 24 & 28# casing at 3600'. Cemented with 800 sx. TOC 600'.Production Casing:4½" 11.6# at 11208'. Cemented with 625 sx. TOC 9806' by CBL.Injection Zone:Devonian open hole interval 11208-11240', Mississippian perfs 10691-95, 10703-23', 35-38', 10893-97'Packer:Packer @ 10583' on 2½" plastic coated tubing.

NOTE: WELL WORK WAS PERFORMED IN 1998 TO REPAIR CASING LEAK. NO RECORD OF WHERE LEAK WAS LOCATED OR WHERE PACKER WAS ACTUALLY SET AFTER REPAIR.

1.) MIRU completion unit. Install BOP. Release packer and TOH with tubing and packer. Examine tubing and packer for defects.

2.) If no obvious problems are found with the tubing and packer, TIH with RBP and packer. Set RBP at 9500'. Test plug. Move up hole testing for casing leaks.

3.) If leak is found, establish injection rate and dump 10' of sand on RBP. TOH with packer.

4.) RIH with cement retainer and set about 30' above leak. Sting into retainer and squeeze leak with 100 sacks cement. Have an additional 100 sacks on location standby. Sting out of retainer, reverse clean, TOH and WOC.

5.) Rig up reverse unit and TIH with bit, collars and tubing. Drill out retainer and cement. Test squeeze to 500 psi. Resqueeze if necessary. Circulate clean and TOH. TIH with retrieving head and retrieve RBP.

6.) TIH with injection string and nickel plated packer on plastic 2³/₄" plastic coated tubing, testing tubing in hole. Set packer at 10600'. Load backside, test and turn over to production.

	<i>(</i>	and		1. 15
Operations Engineering Supervisor	17	part	_ Date	<u>(\- i- 0 -</u>
op		1 N		

Sam Brandon

October 20, 2004

CC: Ray Ron Pinson Shannon George I Stormi

Dyke (2) Master File Dave

Сһету



P. 03



New Mexico Office of the State Engineer

Well Rep	ffice of the State Engineer orts and Downloads
Township: 09S Range: 32E	Sections:
	Zone: Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First) (La	origination (⊂) Son-Domestic (⊂) Domestic (©) All
Well / Surface Data Report Wat Clear Form	Avg Depth to Water Report er Column Report WATERS Menu Help

	2	AVER	GE 1	DEPTH OF	WATER	REPORT	0:	3/30/200)5		
									(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	3	Z	Wells	Min	Max	Avg
		-									
No Re	cord	s fou	and,	try aga	in						