

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AMENDED

Form C-103

March 4, 2004

WELL API NO.

30-025-07780

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Fred Turner Jr. "B"

8. Well Number

001

9. OGRID Number

000495

10. Pool name or Wildcat West Nadine-Tubb
(47530) West Nadine Paddock-Blinebry (47400)

Skaggs Drinkard (57000)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Box 840
Seminole, TX 79360

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line

Section 17 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3648' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add Skaggs Drinkard zone to downhole commingle ☒

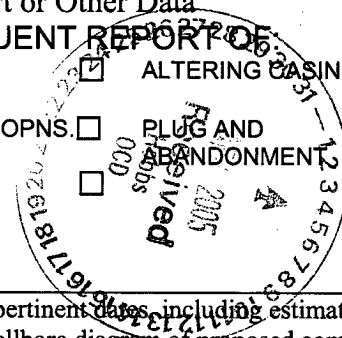
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please refer to Administrative Order No. R-11363 and previous DHC-2819

Plan to MIRU and clean out to +/- 7400'. Perf Abo zone from 7032'-7361'. Set pkr and test Abo zone. Set CIBP @ 7000' and perf Drinkard zone fr/6848'-6949.5', acidize and test zone. Begin producing well as downhole commingled Tubb/Blinebry/Drinkard. Current percentages are West Nadine Paddock-Blinebry (47400): Oil 81%, Gas 81%; West Nadine-Tubb Pool (47530): Oil 19%, Gas 19%. Additional production will be allocated to Skaggs Drinkard (57000) based on well test of the zone. Test of 60 BOPD, 47 MCFD, & 73 BWPD. Adjusted percents: Skaggs Drinkard (57000) Oil-84%, Gas-84%, Tubb (47530) Oil-3%, Gas-3%, Blinebry (47400) Oil-13%, Gas-13% Commingling will not reduce the value of remaining production. Working, royalty, & overriding interests are identical in all zones. Private land.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 3/31/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

DHC Order No. HOB-0113

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 06 2005
Conditions of approval, if any: