

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-00047
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. W. Robinson A
8. Well Number 1
9. OGRID Number 164070
10. Pool name or Wildcat Moore Permo-Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Drive, Suite 301 Dallas, TX 75229

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line  
Section 14 Township 11-S Range 32-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4360' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Add perforations in Moore Permo-Penn ☒

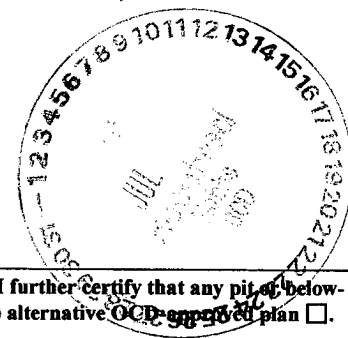
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

6/7/2005-6/27/2005

1. MIRU on location. Pulled Rods and downhole pump N/D wellhead, N/U BOP's, picked up tubing and displaced casing with 2% HCL water from 10,300 to 9,500'. POOH with tubing.
2. WIH with electric wireline and perforated Moore Permo-Penn formation from 10,225-235', 10,170-178', 10,160-166'.
3. WBIH with tubing packer. Set packer at 10,050' and perform ball sealer acid job with 4500 gal. 15% NEFE acid on new perforations. Swabbed back.
5. POOH with tubing and packer, GBIH with tubing and tubing anchor. Set anchor, set wellhead, run downhole pump and rods. Placed well on on rod pump.

Tubing 2 7/8" 10214' per AW

Initial production 6/27/2005 - 5 BOPD, 46 MCFPD, 22 BWPD.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE David Plaisance TITLE VP E&P DATE 7/1/2005

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132 X4

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 13 2005

Conditions of Approval (if any):