

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-02311

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Central EK Queen Unit

8. Well Number 001

9. OGRID Number
20497

10. Pool name or Wildcat
EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 W. 10th St., Ft. Worth, TX 76102

4. Well Location

Unit Letter O: 660 feet from the South line and 1980 feet from the East line

Section 8 Township 18S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4058' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: Earthen Depth to Groundwater: 148' Distance from nearest fresh water well: N/A Distance from nearest surface water: N/A (over 1000')

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On April 27, 2005, Ms. Dickey of the OCD gave verbal permission to set a CIBP in this well. CIBP was set @ 4350' & 3 sxs cmt were spotted on plug. Seely proposes to P&A the well as set out below.

1. 25 sxs @ 3100'
2. GIH w/ pkr to 1350' ±
3. Break circulation & pump 200 sxs cmt.
4. 25 sxs @ 423' — TAG
5. 10 sxs @ 30'
6. Erect dry hole marker & clean location

(CSG-LEAKSF/1421'-2902') TAG

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson

TITLE: Exec. Vice President

DATE: 7/7/05

Type or print name: David L. Henderson

E-mail address: dhenderson@seelvoil.com

Telephone No. 817-332-1377

For State Use Only

APPROVED BY: Thy W. Wink

OG FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____

DATE JUL 12 2005

Conditions of Approval (if any):

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE 7/7/05 WELL NO. Tract 2 No. 1 LEASE Central EK Queen UNIT FIELD EK Yates-SR-Queen

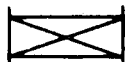
Well Location: UL 0 1980' FSL: 660' FSL
Section 8-T18S-R34E

8 5/8" @ 373'
Cemented with 250sx to surface

Casing leaks located from 1421' to 2902'

CIBP set @ 4350' w/ 5xs cmt on top of plug
Queen Perforations: 4424-50'

5 1/2" @ 4455'. Cemented w/ 300 sx.
TOP of cement estimated @ 3000'.



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION