

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02345
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-063645
7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
8. Well Number 122
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection
2. Name of Operator Seely Oil Company
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102
4. Well Location Unit Letter K: 1980 feet from the South line and 1887 feet from the West line Section 19 Township 18S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3955' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/05 - Set cmt retainer @ 4315'. Squeezed Queen perforations.

5/14/05 - Drill out cmt retainer. Tested csg to 500 psi. Drilled out CIBP @ 4472'.

5/24/05 - Ran 2 3/8" Salta lined tbg & pkr to 4603' RKB. Circulate pkr fluid & set pkr. Test to 500 psi for 30 min. Test witnessed by Mr. Johnny Robinson with the NMOCD (chart enclosed).

Seely Oil Company respectfully requests permission to begin water injection into the Penrose formation in this wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson

TITLE: Executive V-P

DATE: 7/6/05

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

Telephone No. 817-332-1377

For State Use Only

APPROVED BY: Gary W. Wink

OFFICE REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of Approval (if any):

JUL 13 2005

