Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-05122
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X
District IV	Santa Fe, NN	1 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Buckley A
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 4
2. Name of Operator Platinum Exploration Inc			9. OGRID Number 227103
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas, Suite 500 Midland,	TX 79701 432-687-1664		Denton; Devonian
4. Well Location			
Unit LetterN:	330feet from theSo	uth line and	1650feet from theWestline
Section 2		Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3803' - GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwa	aterDistance from nearest fr	esh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:		OTHER:	Return well to production
13. Describe proposed or comp	leted operations. (Clearly state	all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/06/05-06/16/05 MIRU PU. ND WH. NU BOP. RIH & tag CIBP @ 12200. Load & test BS to 1100 psi- OK. RU swivel & drill out			
CIBP. Wash to 12510' & drill out to 12530'. Re-drill to 12530'. Drill to 12630'. PU swivel & drill to 12687'. RIH & set pkr @ 12227' & test – OK. Acdz OH 12291-12687' w/10000 gals 15% NeFe. Rls pkr & POOH. ND BOP. MI Reda sub pump. Set 2 7/8" tbg @ 11231'. ND BOP. NU WH. RD PU MO.			
11231 . NO BOF. NO WH. RD PC	MO.		
			6262728
			2020
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X1 1 10 110 110 110 110 110 110 110 110			Color Tillo
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Mona	Holcomb TITL	EAgent	DATE07/01/05
Type or print name Gloria Holcomb	E-mail address	gholcomb@t3wireless	.com Telephone No. 432-687-1664
A DRD OVED DV			JUL 1 3 2005
APPROVED BY: Conditions of Approval (if any):	TITL	3	
Conditions of Approval (if any): PETROLEUM ENGINEER DATE PETROLEUM ENGINEER			