District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

	s Dr., Santa F	•												
	<u>I.</u>	RE	QUEST FO	OR ALLOW	ABLE A	AND A	UTHOR	RIZATIO	ON TO TR. 2 OGRID		ORT			
Operator name and Address Occidental Permian Limited Partnership														
P.O. Box 4294							3 P 6 F					157984		
							ing Code/Effective Date							
Houston, 4 API Number	1% //210)-4 <u>294</u> 	5 Pool Nam	ne		Return					Well to Production 6 Pool Code			
30-0											-			
7 Property Code	25-07355	·	Hobbs; Grayburg - San Andres 8 Property Name						31920					
	10500	-	o Troperty P						9 Well Number					
10	19520				North H	lobbs 6	/SA Un	<u>it</u>				221		
II. S	Surface L Section	Township	Range	Lot. Idn	Feet from	a tho	North/So	uth I inc	Feet from the	l r	ast/West line	Country		
		· ·		Lot. Idii								County /		
F 11	<u> 19</u>	<u> 18-S</u>	38-E	<u> </u>	23	10	No	rth	2310		West	Lea		
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Cou														
OL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/Sc	uth Line	Feet from the	; E	ast/West line	County		
12 Lse Code	13 Producir	Method Co	de 14 Gas C	Connection Date	15 C-	120 Pern	nit Mumber	. 1	6 C-129 Effec	tive Date	17.0	129 Expiration Date		
P P P P								C-129 Effec	ive Dail		129 Expiration Date			
	Coa Tron	<u> </u>		6/1/05	i			<u> </u>	-					
III. Oil and Transport		isporters	Transporter N	Vanna .	1	20 DOD		21.0/6	22	- D	OD III CED I			
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	ed Water	<u> </u>			24 P(OD ULST	R Location	n and Des	cription	160				
IV. Produce	ed Water				24 P(OD ULST	R Location	n and Des	cription	160				
IV. Produce 23 POE 22653	ed Water 350	Data			24 P(OD ULST	R Location	n and Des	cription	160				
IV. Produce	ed Water 0 850 mpletion	Data 26 Reac	dy Date	27 7		OD ULST	R Locatio			10,	28303 ₇	87 LANGE		
1V. Produce 23 POE 22653 V. Well Cor	ed Water 0 850 mpletion	²⁶ Read	-		ΓD	OD ULST	28 PB	TD	²⁹ Pe	rforation	rs 30			
IV. Produce 23 POE 22653 V. Well Cor 25 Spud Da	ed Water 0 850 mpletion	²⁶ Read	1/05	27 7 43. g & Tubing Size	IO'	OD ULST	²⁸ PB ²	TD	²⁹ Pe	10,	rs 30	DHC, MC		
IV. Produce 23 POE 22653 V. Well Cor 25 Spud Da	ed Water 350 mpletion te	²⁶ Read	1/05	432 g & Tubing Size	IO'	OD ULST	²⁸ PB' 427	TD 5' pth Set	²⁹ Pe	rforation	S 30 43 34 Sacks C	DHC, MC		
IV. Produce 23 POE 22653 V. Well Cor 25 Spud Da 31 Ho	ed Water 350 mpletion te ble Size 16	²⁶ Read	1/05	43. g & Tubing Size 12-1/2	IO'	OD ULST	²⁸ PB' 427 ³³ De	TD 5' pth Set	²⁹ Pe	rforation	18 30 30 43 34 Sacks C	DHC, MC		
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IV. Produce 23 POE 22653 V. Well Cor 25 Spud Da 31 Ho 1	ed Water 350 mpletion te ble Size 16	²⁶ Read	1/05	43. g & Tubing Size 12-1/2	IO'	OD ULST	²⁸ PB' 427 ³³ De	TD 5' pth Set	²⁹ Pe	rforation	18 30 30 43 34 Sacks C	DHC, MC		
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