State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-10706 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 310978-00 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SKELLY PENROSE "A" UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator 9. OGRID Number CRUY PETROLEUM MANAGEMENT COMPANY ATTN: DON ALDREIDGE 000873 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 140907, IRVING, TEXAS 75014-0907 LANGLIE MATTIX 7 RIVERS-O-GRAYBURG 4. Well Location 600 NORTH 1980 Unit Letter feet from the line and feet from the line Township 23S Range 37E **NMPM** County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,206' DF Pit or Below-grade Tank Application or Closure 🔀 Pit type _____ Depth to Groundwater_ Distance from nearest fresh water well_____ Distance from nearest surface water___ Pit Liner Thickness: Below-Grade Tank: Volume___ _bbls; Construction Material _ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X **REMEDIAL WORK** ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. CRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMOCD SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS (PLEASE CONTACT DAVID EYLER AT 432-687-3033. THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE **BEGINNING OF PLUGGING OPERATIONS.**

SIGNATURE TITLE AGENT DATE TO TO TO THE BOOK OF THE TOTAL PROPERTY OF THE PROP

Type or print name DAVID A. EYLER

OC PHEDREPRESENTATIVE II/STAFF MANAGER

JUL 1 2 2005

Telephone No. (432) 687-3033

Conditions of Approval, if any:

For State Use Only

APPROVED BY

Gruy Petroleum Management Company

Skelly Penrose "A" Unit #42 A.P.I. #: 30-025-10706 Lease Serial #: 310978-00

Field: Langlie Mattix 7 RVRS Q Grayburg

Location: 600' FNL & 1980' FEL, Unit Letter B, Sec. 10, Twp. 23S, Rge. 37E

Lea County, New Mexico

Completion Date: N/A

Total Depth: 3,622' P.B.T.D.: N/A

Casing Data: 15" @ 138' w/65 sxs. - Cement circulated to surface.

8-5/8" 26# @ 1197' w/ 50 sxs. – TOC = 715' (Calc.) 7" 24# @ 3397' w/ 150 sxs. – TOC = 1369' (Calc.)

5" 13# Liner @ 3297'-3622'

Tubing Data: 2-3/8" IPC @ 3249' (Set on 7" Howco R-4 Pkr.)

Rod Data: None

Open Perfs: 3409'-3463' and 3520'-3602'

Remarks: 10/03/85 – TIH w/ 1" tbg. between 15-1/2" & 8-5/8" to 300'; Pump 300 sxs.

of Class "H" and circ. cement to surface.

10/04/85 - Perf. sqz. holes in 7" @ 1080'; TIH w/ CICR to 975'; Pumped

175 sxs. & circ. 50 sxs. to surface.

10/16/85 - Perf. 7" csg. @ 270'; TIH w/ CICR to 220'; Pump 500 gal Flo-

Check and 75 sxs. Class "H" cement.

PXA PROCEDURE

1) MIRU workover rig & PXA equipment.

- 2) ND wellhead & NU BOP's; Rel. pkr. & POOH standing back tbg.; Remove pkr. & PU 5" CIBP & RIH w/ tbg. & CIBP to 3350'; Set CIBP @ 3350' & mix & pump a 25 sx.class "C" cmt. plug @ 3350'-3150'; Circ. well w/ pxa mud & POOH laying down tbg. to 2475'.
- 3) Mix and pump a 50 sx. class "C" cmt. plug @ 2475'-2275'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 1300'.
- 4) Mix & pump a 50 sx. class "C" cmt. plug @ 1300'-1100'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 475'.
- 5) Mix & pump a 40 sx. class "C" cmt. plug @ 475'-375'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug.
- 6) POOH w/ laying down tubing to 63' & mix & pump a 15 sx. cmt. surf. plug @ 3'-63'. FOOH w/ tubing.
- 7) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.

. . .

8) RDMO rig and PXA equipment. Clean location.

Well:

Skelly Penrose "A" Unit #42

Field:

Langlie Mattix 7 Rvrs. Queen

Location:

660' FNL & 660' FEL Sec. 10, T238, R37E

Lea Co., NM



