,		BUREAU OF LAND M		AICH DAINE		. Lease Senial No.	uary 31, 2004			
		NOTICES AND F				NM-01135				
	abandoned w	his form for proposal vell. Use Form 3160 - 3	is to drill or to 3 (APD) for su	o re-enter an ch proposals.	6	b. If Indian, Allottee or	Tribe Name			
		RIPLICATE- Other in				7. If Unit or CA/Agreer	ment Name and	/or No		
1. Type of <u>W</u>	ell				· · · · · · · · · · · · · · · · · · ·	NA		01 100.		
	Oil Well Gas Well Other						, <u>,, _, _, _, _, , , , , , , , , ,</u>			
2. Name of Ope	rator Edge Petrole	eum Oper. Co., Inc.			9	Southeast Lusk 34	4 Federal #1			
3a. Address 1301 Travis.	Suite 2000 Hous	ton TX	3b. Phone No. 713-427-88	(include area code)	,	30-025-36439	<u> </u>	Ć		
		T., R., M., or Survey Description			1	<ol> <li>Field and Pool, or E: Lusk Morrow Eas</li> </ol>				
		VL BHL: 1500' FNL & 660		Sec. 34, T198	5, <b>R32</b> E 1	11. County or Parish, State				
						Lea County, NM				
	12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE OF NO	OTICE, REPO	ORT, OR OTHER	DATA			
TYPE OF	SUBMISSION			TYPE OF AC	CTION		<u></u>			
Notice of	Intent	Acidize	Deepen	Prod	duction (Start/R	lesume) Water	Shut-Off			
	ment	Alter Casing	Fracture Trea	t L Recl	lamation		ntegrity			
J. a.	( <b>n</b> )	Casing Renair					A	DILC		
		Casing Repair	New Constru	action Reco	omplete norarily Aband	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Add perfs to	DHC		
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520	1										
<sup>22</sup> Dedicated Acres 320	<sup>13</sup> Joint or	Infili	<sup>14</sup> Consolidation	n Code	<sup>8</sup> Order No.						
E	34	19 <b>-</b> S	32 <b>-</b> E			500	NORTH	660	WEST		LEA
UL or lot no.	Section	Township	o Rang			eet from the	North/South line	Feet from the	Eas	t/West line	Cou
			<sup>11</sup> H	Bottom ]	Hole Lo	ocation If	Different From	I Surface			
E	34	19 <b>-</b> S	32 <b>-</b> E	32 <b>-</b> E 153		530	NORTH	40	WEST		LEA
UL or lot no.	Section	Township	Rang	e Lot		eet from the	North/South line	Feet from the	Eas	t/West line	Cou
					10	Surface I	ocation				
224400	E PETROLEI	'Operator Name ETROLEUM OPER. CO., INC.						3557 '			
'OGRID			;		,	Elevation					
<sup>1</sup> Property C 300257	THEAST LUS	<sup>'</sup> Property Name ST LUSK "34" FEDERAL						<sup>4</sup> Well Number 1			
30-025-3		r 	9	<sup>2</sup> Pool Code 96326			<sup>Pool Name</sup> LUSK; ATOKA, SOUTHEAST (GAS)				, 
			WELLI			ND ACR	EAGE DEDIC.				
1220 S. St. Francis	Dr., Santa I	Fe, NM 875	:05							🗙 AMEI	NDED REPO
District IV			Santa Fe, NM 87505								
1000 Rio Brazos R		1220 South St. Francis Dr.						Fee Lease - 3 Copies			
District III	10	OIL CONSERVATION DIVISION						State Lease - 4 Copies			
District II 1301 W. Grand Av								Submit to Appropriate District Office			
1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals & Natural Resources Department					Revised June 10, 2003		
District I				) State of New Mexico							Form C-

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
BHL			AMANDA SIMMONS
W/2 SECTION 34			PROD. ASST. asimmons@edgepet.com Title and E-mail Address 7-6-05 Date
	12345678970 111 111 111 111 111 111 111 111 111 1	12131415767	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	12929292928272V20	e <sup>3</sup>	Date of Survey Signature and Seal of Professional Surveyor:
		4	Certificate Number