

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36963
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dayton Hardy
8. Well Number 4
9. OGRID Number 14021
10. Pool name or Wildcat Penrose Skelly Grayburg (50350)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3500' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Dr Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to set production casing in the Dayton Hardy No. 4. Please see attachment for details of work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative QC approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Engineering Technician DATE 06/28/2005

Type or print name Charles E. Kendrix

E-mail address: cekendrix@marathonoil.com
Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 13 2005
Conditions of Approval, if any:

Dayton Hardy No. 4
Drill, Set and Test Production Casing

05/16/2005 Drilled out float collar and float shoe. Drilled 7 7/8" open hole f/ 406' to 1307'.

05/17/2005 Drilled f/ 1307' to 2472'.

05/18/2005 Drilled f/ 2472' to 2716'.

05/19/2005 Drilled f/ 2716' to 3169'.

05/20/2005 Drilled f/ 3169' 3607'.

05/21/2005 Drilled f/ 3607' to 4145' (TD) Circulate and condition hole.

05/22/2005 Made short trip for tight stop 10' off TD. Circulated to bottom, mixed and pumped 40 bbl LCM pill. POOH laid down drill collars and BHA. RU loggers. TIH w/ log tagged @ 2060'. TOH and put on hole Finder. TIH tagged @ 3973' TOH. TIH with no centralizers.

05/23/2005 Tagged w/ log @ 3973 (TD @ 4145') logged out. PU 7 7/8" bit, 3 - 6" drill collars, and 4 1/2" drill pipe. TIH to 2020' reamed out bridge. TIH to 3799' ream to 3931'. Ream f/ 3931' to 3970', had bridge reamed for 45' fell out of bridge. Reamed to 4145' TD. Circulate bottom up. POOH w/ drill pipe and BHA. RU loggers RIH tagged with log @ 4008'. TOH logging.

05/24/2005 RU Bull Rogers Casing crew. Pumped 1200 sks lead Interfill "C" w/ 5 pps Gilsonite, yield 2.52 cuft/ sk. Followed by 200 sks Premium + 1% Thickset A + 0.25% Thickset B, yield 1.42 cuft/sk. Bumped plug with 1350 psi. Cement did not circulate to surface.

06/02/2005 Rig up Baker Atlas ran cement bond log w/ gamma ray logging/ collar locator. Top of good cement @ 2462'. Top of any kind of cement @ 1941'.