

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37054
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Albacore 25 Com
4. Well Location Unit Letter N : 1310 feet from the South line and 1350 feet from the West line Section 25 Township 16S Range 35E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Townsend;Mississippian,North (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☒

SUBSEQUENT REPORT OF:

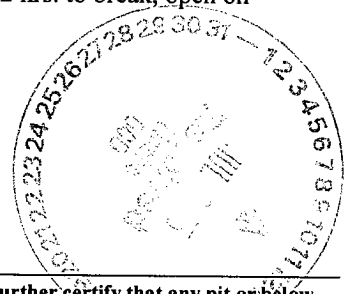
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:Perf/Acid/Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-23-05 POOH w/407 jts. 2 7/8" tbg, 6 3 1/2" DCs and 4 3/4" bit. RU swivel, press to 2000# - OK. Drill out 35' cmt 2 12,599' to FC @ 12,634', drill out FC and cmt to 12,700', circ clean, pickle tbg w 5 bbls 15% HCL, displace w/284 bbls 2% KCL, POOH w/407 jts. 2 7/8" tbg, 6 3 1/2" DCs and 4 3/4" bit.  
6-24-05 MIRU WL, run CBL log 12,723' - 4600' TOC 2,150', good bond. RIH, perforate chester Lime 12,660' - 12,672', 120 deg. phased, RIH w/pkr and 405 jts. 2 7/8" tbg. SDFN  
6-25-05 MIRU Cudd, acidize Chester Lime w/3,000 gals 15% NeFe. POOH to 12,550, rev. spot HCL, set pkr, NU tree and tree saver, press annulus to 1500#, drop 5 BS per 4.7 bbls HCL, ball out w/55 bbls flush. Swabbing.  
7-02-05 MIRU tree saver and BJ Services, frac Chester Lime w/5,000 gals 50Q CO2 foamed 20% gel acid and 7,500 gals 50Q foamed 20% x-linked acid, flush w/3200 gals foamed slick water. RDMO tree saver and BJ Services. SI 2 hrs. to break, open on 14/64" choke. MI flow tester, flow 14/64" - 22/64" - 22/64" for 14 hrs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/07/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 13 2005  
Conditions of Approval (if any): JUL 13 2005