MELL API NO. 30-025-37054   Desired Dr. Hobbs, Not 88249   DIL CONSERVATION DIVISION   Dariet of Important Market Not 1220 South St. Francis Dr. 5 Indicate Type of Lease   STATE   FEE S   State Oil & Cast Lease No.	Subseit 3 Copies To Appropriate District Office District I	State of New I Energy, Minerals and Na		Form C-103 May 27, 2004	
Oll CONSENSE After Not 8210	1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-37054	
Santa Fe, NM 87505   Santa F		·			
1209 S. Francis Dr., Samla Fe, NM 18795  DONOT USE THE SE ROWN FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS)  1. Type of Well. Oil Well Gas Well Go Other  2. Name of Operator Chesapeake Operating, Inc.  3. Address of Operator P, O, Box 11050 Midland, TX 79702-8050  4. Well Location Unit Letter N 1310 Feet from the South line and 1350 Feet from the West line Section 25 Township 16S Range 35E NMPM CommyLea  3. Plot Relowered Tank Application or Closure    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3. Plot Relowered Tank Application or Closure    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3. Plot Relowered Tank Application or Closure    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3. Plot Relowered Tank Application or Closure    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON    TEMPORARILY ABANDON   CHANGE PLANS    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON    TEMPORARILY ABANDON   CHANGE PLANS    10. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.  6-23-05 POOH w407 js. 2. 78° tbg. 6-3 1/2° DCs and 4 3/4° bit. RU swivel, press to 2000# - OK. Drill out 35' cmt 2 12,599' to PE (2) 12,634', drill out FC and cmt to 12,700', circ clean, pickle tbg w 5 bits 15% HCL, displace w284 bits 29-k KCL, POOH w407 js. 2-78° tbg. SDN  6-23-05 POOH w407 js. 2. 778° tbg. 6-5 1/2° DCs and 4 3/4° bit. RU swivel, press to 2000# - OK. Drill out 35' cmt 2 12,599' to PC (2) 12,64° crop of the pool of the p					
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1. Type of Well: Oil Well   Gas Well   Other   S. Well   Number   Other	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Albacore 25 Com	
Chesapeake Operating, Inc.   147179   10. Pool name or Wildcat   10. Pool	1. Type of Well: Oil Well Gas Well X Other		001		
A. Well Location   Unit Letter N   1310   feet from the   South   line and   1350   feet from the   West   line   Section   25   Township   168   Range   35E   NMPM   County-Lea	Chesapeake Operating, Inc.			9. OGRID Number 147179	
Well Location	3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050				
Section 25 Township 16S Range 35E NMPM CountyLea    11. Elevation (Show whether DR, RKB, RT, OR, etc.)   3961		1210		_	
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Distance from nearest fresh water well	3961				
Pet Liner Thickness: mil Below-Grade Tank: Volume   bbls; Construction Material			h water well Dista	nce from nearest surface water	
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PULL OR ALTER CASING   MULTIPLE COMPLETED   CASING/CEMENT JOB    OTHER:   OTHER:   OTHER: Perf/Acid/Frac   STATING any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  6-23-05 POOH w/407 jts. 2 7/8" tbg, 6 3 1/2" DCs and 4 3/4" bit. RU swivel, press to 2000# - OK. Drill out 35' cmt 2 12,599' to FC @ 12,634', drill out FC and cmt to 12,700', circ clean, pickle tbg w 5 bbls 15% HCL, displace w/284 bbls 2% KCL, POOH w/407 jts. 2 7/8" tbg, 6 3 1/2" DCs and 4 3/4" bit.  6-24-05 MIRU WL, run CBL log 12,723' - 4600' TOC 2,150', good bond. RIH, perforate chester Lime 12,660' - 12,672', 120 deg. phased, RIH w/pkr and 405 jts. 2 7/8" tbg, SDFN  6-25-05 MIRU WL, run CBL log 12,723' - 4600' TOC 2,150', good bond. RIH, perforate chester Lime 12,660' - 12,672', 120 deg. phased, RIH w/pkr and 405 jts. 2 7/8" tbg, SDFN  6-25-05 MIRU Cudd, acidize Chester Lime w/3,000 gals 15% NeFe. POOH to 12,550, rev. spot HCL, set pkr, NU tree and tree saver, press annulus to 1500#, drop 5 BS per 4.7 bbls HCL, ball out w/55 bbls flush. Swabbing.  7-02-05 MIRU tree saver and BJ Services, frac Chester Lime w/5,000 gals 50Q CO2 foamed 20% gel acid and 7,500 gals 50Q foamed 20% s-linked acid, flush w/3200 gals foamed 30% s-linked acid, flush w/3200 gals foamed 20% s-linked acid, flush w/3200 gals foamed 30% s-linked acid, flush w/3200 gals foamed 20% s-linked acid, flush w/3200 gals foamed 30% s-linked acid, flush w/3200 gals foamed 30% s-linked aci	PERFORM REMEDIAL WORK	] PLUG AND ABANDON ☐			
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Signature  Title Regulatory Analyst  Date  Offman  Brenda Coffman  For State Use Only  Approved By:  Signature is aver and By:  Figure 1. Figure 1. Supported to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be sonstructed or closed according to NMOCD guidelines agencial permit or an (attached) alternative OCD approved plan.  Title Regulatory Analyst  Date  OATE  Date  OATE  Date	6-24-05 MIRU WL, run CBL log 12,723' - 4600' TOC 2,150', good bond. RIH, perforate chester Lime 12,660' - 12,672', 120 deg. phased, RIH w/pkr and 405 its. 2 7/8" tbg. SDFN				
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