

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37160
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. V0-5785
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY GR 8 State
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>8</u> Township <u>22S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'		9. OGRID Number 192463
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Grama Ridge Morrow, East

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/6/05

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE _____

Conditions of Approval, if any:

III 1 3 2005

OXY GR 8 STATE #1

04/01/2005 CMIC: LANGE

MIRU AUGER AIR RAT HOLE MACHINE. SPUD IN AT 11:45 PM MST 3-31-05. DRILL 5' OF HOLE UNTIL 12:15 AM MST 4-1-05. WILL RESUME ACTIVITY TONIGHT.

04/02/2005 CMIC: LANGE

DRILLING FROM 11:45 PM 4-1-05 TO 12:15 AM 4-2-05 MADE 5' DROP FROM REPORT, WAITING ON DRILLING RIG.

04/19/2005 CMIC: LANGE

RU AUGER AIR RAT HOLE MACHINE. DRILL FROM 10' TO 15' WITH RAT HOLE MACHINE. RD RAT HOLE MACHINE. DROP FROM REPORT, WAITING ON DRILLING RIG.

05/07/2005 CMIC: LANGE

RU AUGER AIR RAT HOLE MACHINE & DRILL FROM 15' TO 17'. RIG DOWN AUGER AIR. DROP FROM REPORT, WAITING ON DRILLING RIG.

05/26/2005 CMIC: BOWKER

MIRU AUGER AIR DRILLING. DRILLED TO 25'. R.D. AUGER AIR.

06/07/2005 CMIC: DURAN

LOCATION STAKED 660' FSL, 660' FEL, SECTION 8, T22S, R34E, LEA COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. LAID 3" WATER LINE TO LOCATION. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. DUG MOUSE HOLE AND RAT HOLE. PREP. TO MIRU MCVAY DRILLING RIG 5.

06/09/2005 CMIC: DURAN

LINED RESERVE PIT AND FILLED WITH WATER. PREP. TO MIRU MCVAY DRILLING RIG 5 THIS A.M.

06/10/2005 CMIC: DURAN

MIRU MCVAY RIG # 5, RIG 85% RIGGED UP, FILL STEEL PITS WITH WATER.

06/11/2005 CMIC: DURAN

FINISHED RIGGING UP RIG, RIG 100% RIGGED UP, MIXED SPUD MUD.

06/12/2005 CMIC: DURAN

FINISH MIXING SPUD MUD,(MADE PRE-SPUD RIG INSPECTION),P/U & M/U 17 1/2" BIT, SPUD IN @10:30AM,DRLG f/40'-158',UNPLUG FLOWLINE,DRLG f/158'-326',RAN SURVEY @ 273'= 1/2 deg,DRLG f/326'-605',RAN SURVEY @ 555' = 3/4 deg,DRLG f/605'-895' AT REPORT TIME.

06/13/2005 CMIC: DURAN

DRLG f/895'-944',RAN SURVEY @ 890'=2 deg,DRLG f/944'-1009',SERVICE RIG,DRLG f/1009'-1041',RIG REPAIR,DRLG f/1041'-1136',RAN SURVEY @ 1092'=2 1/2 deg,DRLG f/1136'-1265',RAN SURVEY @ 1215'=2 1/4 deg,DRLG F/ 1265'-1312' AT REPORT TIME.

06/14/2005 CMIC: DURAN

DRLG f/1312'-1393',RAN SURVEY @ 1344'=2 1/4 deg,DRLG f/1393'-1520',RAN SURVEY @ 1470'= 1 1/2 deg,DRLG f/1520'-1596',RU DAVIS FLUID CALIPER,DRLG f/1596'-1615', R/D DAVIS FLUID CALIPER(Hole Volume= 1970, with 63% Washout),DRLG f/1615' TO 1735',TD 17 1/2"HOLE @5:00AM, CIRCULATING BOTTOMS UP AT REPORT TIME.

06/15/2005 CMIC: DURAN

CIRCULATED BOTTOMS UP. TOOH WITH BIT AND BHA. R.U. C.C. AND L.D. MACHINE. HELD SAFETY MEETING. RAN 13 3/8" CASING AND SET AT 1735'. CLEARED CASING WITH RIG PUMP. CIRCULATED W/O HOWCO 4 HOURS. R.U. HOWCO. CEMENTED WITH 1100 SX HOWCO LIGHT WITH 2% CACL2. TAILED IN WITH 300 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 2130 HOURS MST 6-14-05 WITH 1000#. CIRCULATED 200 SX TO PIT. R.D. HOWCO. WOC 6 HOURS. WELDING ON W.H. AT RERORT TIME. CHRIS WILLIAMS WITH NMOC D NOTIFIED BUT DID NOT WITNESS.

06/16/2005 CMIC: DURAN

WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED TO 500#. O.K. NU 13 5/8" 3-M HYDRIL AND MUD CROSS. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/17/2005 CMIC: DURAN

DRILLING AHEAD WITH NO PROBLEMS.

06/18/2005 CMIC: DURAN

DRILLING AHEAD WITH NO PROBLEMS.

06/19/2005 CMIC: DURAN

DRLG f/3755'-3887',SERIVCE RIG,DRLG f/3887'-4013',RAN SURVEY@ 3963'=3/4 deg, DRLG f/4013'-4167',ON BOTTOM DRILLING AT REPORT TIME.

06/20/2005 CMIC: DURAN

DRLG f/4167'-4201',SERVICE RIG,RIG REPAIR (REPAIR MASTER ROTARY SEAL), DRLG f/4201'-4515',RAN SURVEY@ 4463'=1 deg, DRLG f/4515'-4860', R/U DAVIS FLUID CALIPERS, DRLG f/4860'-4916', R/D DAVIS FLUID CALIPERS (ANNULAR VOLUME= 2808 CUFT, & 77% WASHOUT), DRLG f/4916'-4942', ON BOTTOM DRILLING AT REPORT TIME.

06/21/2005 CMIC: DURAN

DRLG f/4942'-5045',PUMP HI VIS SWEEP, CIRC, DROP TOTCO, TOH, R/U LAY DOWN MACHINE, L/D 8" DC's & BHA, R/U CASING CREW & POWER TONGS, P/U & RUN 117 jts 9-5/8", 40#, K-55/J-55,8rd,LTC CSG, WASH CASING TO BOTTOM, R/U HALLIBURTON CEMENTING SERVICES,HELD PRE-JOB SAFETY MEETING, TESTED LINE TO 3000 PSI, PUMPED 20 BBLs OF FRESH WATER SPACER MIXED & PUMPED 1050 SKS INTERFILL C w/5LBM GILSONITE + 0.25LBM FLOCELE. FOLLOWED BY 250 SKS PREMIUM PLUS w/2% CALCIUM CHORIDE. DROPPED PLUG, DISPLACED WITH 379 BBLs WTR, BUMPED PLUG WITH 1700 PSI, CHECK FLOATS, HELD OK!, CIRCULATED 150 SKS OF CEMENT TO SURFACE, BLED PRESSURE OFF, R/D HALLIBURTON,NIPPLE DOWN BOP's TO SET CASING SLIPS AT REPORT TIME

06/22/2005 CMIC: DURAN

FNSH N/D STACK, P/U STACK,SET CASING SLIPS (SET SLIPS w/180,000),ROUGH CUT CASING,REMOVE CUT CASING, MOVE OUT STACK,MADE FINAL CUT ON CASING,INSTALL "B" SECTION OF WELLHEAD (13 5/8" 3M X 11" 5M), TESTED VOID ON WELLHEAD TO 1285 PSI (HELD OK!), NIPPLE UP BOP STACK (11" 5M), R/U TESTERS,TEST ALL BOPE TO 5000 PSI HIGH & 250 PSI LOW,ANNULAR TO 2500 PSI HIGH & 250 PSI LOW, P/U & M/U NEW 8 3/4" BHA(BIT,COMBO,QUAD,IBS,SDC,QUAD,1-6 3/4'DC,QUAD),R/U LAY DOWN MACHINE, P/U 26-6/34" DC's,R/D LAY DOWN MACHINE,TIH w/ DRILLING BHA TO DRILL OUT CEMENT & FLOAT EQUIPMENT AT REPORT TIME

06/23/2005 CMIC: DURAN

FINISH TIH W/DRILLING BHA,DRLG CEMENT & FLOAT COLLAR f/4999' TO 5020', TESTED CASING TO 1500 PSI,HELD OK!, DRLG CEMENT & FLOAT SHOE f/5020'-5045', DRLG NEW FORMATION F/5045'-5055',CIRC ,PERFORMED EMW TEST ON FORMATION TO 11.5 PPG(814 PSI),HELD OK!, DRLG f/5150'-5269', RAN SURVEY @ 5189'= 1deg, DRLG f/5269'-5426',RAN SURVEY @ 5373'= 1 deg, DRLG f/5426'-5582' ON BOTTOM DRILLING AT REPORT TIME.