

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37170
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Newman 32 State	
8. Well Number	2
9. OGRID Number	147179
10. Pool name or Wildcat Stateline; Ellenburger	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter B : 660 feet from the North line and 2310 feet from the East line
Section 32 Township 23S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3305 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-07-05 Spud 17 1/2" surface hole @ 10:00 p.m. on 5/6/05.
5-08-05 Ran 10 jts. of 13 3/8" 48# H-40 STC csg. set @ 450'. Cmt'd w/205 sx Lite + additives, circ. 108 sx to surface. WOC 24 hrs.
5-15-05 In 12 1/4" hole, ran 79 jts of 8 5/8" 32# J55 STC csg. set @ 3500'. Cmt'd w/1250 sx Interfill C + additives, 245 sx Cl. C Prem. Plus + additives. WOC
5-16-05 TOC @ 460'. PU TIH w/1" outside 8 5/8" csg to 200', tag up, pressure up on 1", TOO H, bottom jt plugged w/cmt. TIH to 170' w/1", RU cmt crew, set csg slips, cut off 8 5/8" csg. install seals, NU B section and 11" 5000# x 13 5/8" 10,000# DSA and 13 5/8" 10,000# BOP, test BOP - ok
5-17-05 Finish TIH, PU 6 1/2" DCs off racks, drill cmt, float and plug, test 8 5/8" csg 2000#, drill cmt, shoe and 10' formation, test shoe to 12# EMW, drill and survey.
6-17-05 In 7 7/8" hole ran 269 jts. 5 1/2" 20# - 17# L-80 LTC csg. set @ 12,354'. Cmt'd 1st stage w/750 sx 50/50 Premium + additives, circ out 205 sx cmt off DV tool. 2nd stage 1,100 sx Interfill C + additives, tail in w/100 sx Premium. Calculate TOC 2, 800'. Cut off 5 1/2" csg. SD waiting on completion.
7/07/05 RU Gray WL, run CBL/CCL/GR from logger PBTB 12,335 - 12,000'. Log to 8000' w/2000# on csg. Bond good. TOC @ 1, 300'. Perforate Ellenburger 12,066 - 12,200' @ 2 spf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/07/2005
Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only
APPROVED BY: [Signature] TITLE _____ DATE JUL 13 2005
Conditions of Approval (if any): _____