Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-37205 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 \bowtie STATE FEE \square Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State 22 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other #001 2. Name of Operator 9. OGRID Number Brigham Oil & Gas, L.P. 163160 3. Address of Operator 10. Pool name or Wildcat 6300 Bridge Point Pkwy., Bldg. 2, Ste. 500, Austin, TX 78730 King; Wofcamp 4. Well Location Unit Letter J : 2293 feet from the south line and 1569 feet from the east line Township 13S Section 22 Range County 37E NMPM Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3879' (GR) Pit or Below-grade Tank Application 🔲 or Closure 🔲 Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK \Box ☑ 31ALTERING CASING □ COMMENCE DRILLING OPNS **TEMPORARILY ABANDON CHANGE PLANS** P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perfinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (1) MIRU Big Dog Drilling Rig #1. Spud well @ 7:00 p.m. on 05/04/05. (2) Run 13-3/8" 48# J-55 surface casing to 410' on 05/05/05. Cement with 440 sx Class C with 2% CaEl and 0.25# Flocele. WOC. Test wellhead to 750 psi. NU BOPs. Test BOP stack and manifold to 500 psi. Held OK. (3) Run 8-5/8" 24#/32# J-55 ST&C csg to 4767' on 05/15/05. Cement with 687 sx Class C (50/50 Poz) cmt with 10% bentonite, 5% NaCl, 0.25pps Celloflake mixed @ 11.8 ppg and 2.45 cu. Ft/sx yield. Tail with 479 sx Class C mixed at 14.8 ppg and 1.33 cu. Ft/sx yield. Had good returns and circulated 90 bbls to surface. WOC. NU BOPs. Test blind rams, pipe rams, manifold and Kelly valves to 3000 psi. Test hydril to 1500 psi. Test csg to 1000 psi. Drill cement and float collar. Test shoe joint to 1000 psi. Held OK. (4) Run 5-1/2 csg. Had 51 jts 17# P110, 160 jts 17# K55 in the middle & 48 jts 17# L80/N80 on top (259 jts total). Shoe @ 10833'. FC @ 10789'. Cmt 5-1/2 csg w/447 sx Class H (50/50 Poz) + 2% Gel + 0.5% FL 25 + 0.5% FL-52A + 5% NaCl mixed @ 14.2 ppg and 1.3 ft3/sx yield. Plug down @ 2:00 PM on 6/09/05 and holding. Had good circulation and reciprocation throughout job. Had good lift pressures. NU A section & tested. Release rig @ 6:00 am on 6/10/05. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ____, a general permit ____ or an (attached) alternative OCD-approved plan ____. Dennett TITLE Env/Reg. Saf. Engineer DATE July 8, 2005 Type or print name Kenneth Klanika E-mail address: kklanika@bexp3d.com

TITLE

For State Use Only

APPROVED BY:

Conditions of Approval (flany):

Telephone No. (512)427-3300

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PETROLEUM ENGINEER