Submit 3 Copies To Appropriate District Office District I	oies To Appropriate District State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Franc Santa Fe, NM 875	cis Dr.	WELL API NO. 30-025-37245 5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PE	TICES AND REPORTS ON WELLS COPOSALS TO DRILL OR TO DEEPE SE "APPLICATION FOR PERMIT" (F		7. Lease Name or Unit Agreement Name NEW MEXICO STATE 8. Well Number 42
2. Name of Operator APACHE CORPORATION 3. Address of Operator 6120 S. YALE, STE. 1500			9. OGRID Number 873 10. Pool name or Wildcat EUNICE; SAN ANDRES; SOUTH 24170
4. Well Location Unit Letter D Section 2 To	ownship 22S Range 3 11. Elevation (Show whether Di	77E NMPM R, RKB, RT, GR, etc. 77	PENROSE SKELLY; GRAYBURG 50350 590 feet from the W line County LEA
	or pit or below-grade tank closures, a form		
	RngPit typeD	_	123450
	Below-grade Tank Location UL	SectTwp	Rng
	feet from theline		
	Nature of Notice, Report or Other Data NTENTION TO: PLUG AND ABANDON		UBSEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LLING OPNS LEL PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ABANDONMENT
OTHER:			SURF. CSG., TD, LOG, PROD. CSG.
	perations. (Clearly state all pertinent details, etions: Attach wellbore diagram of proposed		including estimated date of starting any proposed work). SEE on.
6/9/05 SPUD @ 1400 6/9/2005, DRL F CSG - ; CIRC HOLE TO CMT - 45SKS - ; WOC - ; NIPPLE UP I	; CMT W/ 375 SKS CLASS C CMT W/ 2%	GG - ; DROP TOCO, TOH CACL2 & 1/4 CELOFLA	I, SURVEY 3/4 DEG - ; RU/RU , 10 JTS 8.625" J-55 24# AKE, PLUG DOWN @ 01:00 6/10/2005,CIRCULATED
6/16/05 DRL CMT & FLOAT SHOE - D DRL F / 1417' T / 1481'. DRL F / SURVEY 1/4 DEG @ TD - RU// COMPLETION, 0900 6/16/2005	RL F/ 442' T / 1006' - WLS @ 974' 3/4 DEG / 4455' T / 4685' TD @ 4685' 6/ 15/2005 - CI HALLIBURTON & RU/TRIPLE COMBO I . CHANGE RAMS IN BOP - RU/ RU 5.5" J	F - DRL F 1006' T / 1130' RC & COND HOLE TO LOG - FINISH LOGGINO J-55 17# CSG - WASH O	BHA - REPAIR TONGS - TIH , TAG CMT @ 365' – -DRL F / 1130' T / 1417' SWITCH TO BRINE SYSTEM LOG & RU/CSG - DROP TOCO, TOH TO LOG & RU/CSG G W/ TRIPLE COMBO, RD/LOGGERS, TURN OVER TO NE JOINT TO BOTTOM, CIRCULATE HOLE - CMT 5.5" LATED 45 SKS CMT - SET SLIPS, ND/BOPS, CUT OFF,
RELEASE RIG 1800 6/16/2	005		
I hereby certify that the information above is constructed or closed according to NMOO SIGNATURE Have Will	true and complete to the best of my knowled to guidelines , a general permit or an TITLE DRILLING CLE	n (attached) alternative (certify that any pit or below-grade tank has been/will be OCD-approved plan .
Type or print name LANA WILLIAMS	E-mail address: lana.williams@a	apachecorp.com	Telephone No. 918-491-4980
(This space for State use)	_		
APPPROVED BY Conditions of approval, if any:	TITLE	DATE	
Conditions of approval, it ally:	PETROLEUM ENGINEER	JUL 1 3	2005