e b				
	lew Mexico		Form C-103	
District I Ellergy, Willerais and	d Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		WELL API NO. 30-025-37250	
1301 W. Grand Ave., Artesia, NM 88210District III1000 Rio Brazos Rd., Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM 87505		5. Indicate Type of Lease		
		STATE 🗴 FEE 🗆		
		6. State Oil & Gas Lease	No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit A	greement Name:	
		North Hobbs G/SA Unit 8. Well Number		
1. Type of Well: Oil Well X Gas Well Other		626		
2. Name of Operator		9. OGRID Number		
Occidental Permian Limited Partnership		157984		
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		10. Pool name or Wildca		
4. Well Location	······································	Hobbs: Grayburg	- San Andres	
Unit Letter K : 2320 feet from the	South line and		West line	
Section 29 Township 1	8-S Range 38-E	NMPM Cou	inty Lea	
11. Elevation (Show w	hether DR, RKB, RT, GR, e	rtc.)		
Pit or Below-grade Tank Application or Closure	3646' GR		·	
Pit type Depth to Groundwater Distance from nea	rest fresh water well D			
Pit Liner Thickness: mil Below-Grade Tank:			er	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION			OF: ERING CASING IG AND NDONMENT	
OTHER:	OTHER: Run 5	-1/2" Production Casin	~ [¥	
13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion.	e all pertinent details, and give	e pertinent dates, including	estimated date	
See	Attachment	wendore diagram of propo	IOTICS	
I hereby certify that the information above is true and complete	to the best of my knowledg	e and belief. I further certify the	hat any ph or below-	
rade tank has been/will be constructed or closed according to NMOCD g	uidelines[X], a general permit 			
Type or print name Mark Stephens	E-mail address:	Mark Stephens@oxy.com	7/6/05 dU(713) 3660558	
For State Use Only	Prro		,	
APPROVED BY	TITLE	VI ENGINEER DATE	JUL 1 3 2005	
Conditions of Approval, if any:		DATE _	- 2003	
	the state of the s	** ×.		

6/27/05 -

6/28/05: Drill to TD at 4403'. RU casing crew and run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4403'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug x drop bomb x open DV tool. Circulate 135 sx to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 191 sx. to surface. ND BOP x set casing slips. Cut off casing x NU tubing spool.

Release drilling rig at 6:00 a.m., 6/28/05.

