

Submit to Appropriate

District Office

State Lease

- 6 copies

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

WELL API NO.

30-025-01021

5. Indicate Type of Lease

State ☒Fee ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State LTD

8. Well No.

3

9. Pool Name or Wildcat

Wildcat Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location

Unit Letter

P

660 Feet From The

North

Line and

660 Feet From the

West Line

Section

35

Township

11S

Range

33E

NMPM

Lea,

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod)

6/28/2005

13. Elevation (DF&RKB, RT, GR, ect.)

4236' GR

14. Elev. Casinghead

15. Total Depth

10,975'

16. Plug Back T.D.

8950'

17. If Multiple Compl. How

18. Intervals

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Wildcat Wolfcamp

20. Was Directional Survey Made

yes

21. Type Electric and Other Log

Dual Spaced Neutron/Spectral Density, Sonic, Dual Laterlog

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	296'	17-1/2"	225 sacks	
8-5/8	32#	3866'	11"	1500 sacks	
5-1/2	17 & 20#	10,897'	7-7/8"	600 sacks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8541	

26. Perforation record (interval, size, and number)

8,552-67'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3200 gal 15% NEFE

28. PRODUCTION

Date of First Production

6/28/2005

Production Method (Flowing, gas lift, pumping - size and typ pump)

Flowing

Well Status (Prod. Or Shut-in)

Date of Test

6/29/2005

Hours Tested

15/64

Choke Size

24

Prod'n for

Test Period

Oil - Bbl.

22

Gas - MCF

390

Water - Bbl.

22

Gas - Oil Ratio

17.72%

Flow Tubing Press.

500

Casing Pressure

0

Calculated 24-

Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl.

Oil gravity, API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

David Plaisance

Title VP Exploration & Prod.

Date 6/30/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. 7 Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Dinkard	_____	T. Bone Springs	_____
T. Abo	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

Northeastern New Mexico

T. Ojo Almo	_____	T. Penn. "B"	_____
T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T.	_____
T. Morrison	_____	T.	_____
T. Todilto	_____	T.	_____
T. Entrada	_____	T.	_____
T. Wingate	_____	T.	_____
T. Chinle	_____	T.	_____
T. Permian	_____	T.	_____
T. Penn "A"	_____	T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	To _____	No. 3, from _____	To _____
No. 2, from _____	To _____	No. 4, from _____	To _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	To _____	feet _____
No. 2, from _____	To _____	feet _____
No. 3, from _____	To _____	feet _____

LITHOLOGY RECORD (Attached additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Note: See original C105				