

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02954
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	75
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990' gl

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

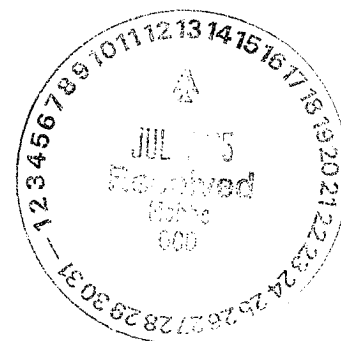
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT, ACIDIZE, SCALE SQUEEZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-05: MIRU. MIRU REV UNIT. PUMP 20 BBLS DN TBG TO KILL GAS BLOW. TIH W/BIT & BIT SUB ON 80 JTS 2 7/8" TBG.
6-27-05: TIH W/BIT & TAG @ 4706. NO FILL. TIH W/PKR W/SN ON 127 JTS 2 7/8" WS. SET PKR @ 3998.
6-28-05: PMP 6000 GALS DAD ACID W/4000# RK SALT.
6-29-05: OPEN TO FRAC TANKS. PUMP CHEMICAL SQUEEZE: 30 BBLS FW PRE PAD, MIX 35 GALS SCALE INHIB W/300 BBLS FW. FLUSH W/350 BBLS FW.
6-30-05: REL PKR @ 3998. LD PKR. TIH W/BIT TO 4706. NO FILL. DISPL & CIRC W/150 BBLS 10# BRINE WATER. TIH W/80 JTS 2 3/8" PROD TBG TO 2508 OPEN ENDED.
7-01-05: PU MOTOR, SEAL, GAS SEPR, PMP & TBG SUB. TIH W/142 JTS 2 3/8" PROD TBG. INSTL QCI HANGER. RIG DOWN.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/11/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gayle L. White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 14 2005
DeSoto/Nichols 12-93 ver 1.0