

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06937
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3459'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3459'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

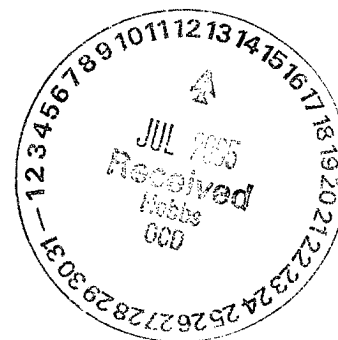
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT & FRAC GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-05: MIRU. LD RODS.
6-14-05: LD 2 3/8" TBG. PU BIT & TAG @ 3828'.
6-15-05: RU TBG IN LINER. RU FOAM UNIT & ESTAB CIRC. CLEAN OUT. TIH OPENENDED.
6-16-05: PUP 1000 GALS 15% ACID. PU PKR & 110 JTS 3 1/2" FRAC TBG.
6-17-05: SET PKR @ 3455. LOAD & TEST CSG & PKR TO 400#.
6-20-05: NO WORK.
6-21-05: FRAC W/84,000 GALS OF YF130 & SAND.
6-22-05: UNSET PKR. TIH W/BIT & 123 JTS OF 2 3/8" WS. TAG @ 3830. POOH TO 3431. RU BLOWDOWN LINE TO BLOWDOWN TANK.
6-23-05: RU AIR UNIT. TIH TO 3830. C/O 3830-3922. POOH ABOVE LINER TO 3431.
6-24-05: TIH W/PKR, ON-OFF TOOL, 111 JTS 2 3/8" TBG SET @ 3472.
6-27-05: TIH W/PRISM LOG. SWAB.
6-28-05: SWAB. WELL IS FLOWING.
6-29-05: SWABBING. UNSET PKR. MOVE IN 2 3/8" PROD TBG TO 2000'.
6-30-05: EOT @ 3482'.
7-01-05: FLUSH FLOWLINE. TEST TO 100#. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/11/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 14 2005