

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11889
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dabbs
8. Well Number 2
9. OGRID Number 6473
10. Pool name or Wildcat Jalmat/Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Doyle Hartman

3. Address of Operator
500 N. Main, Midland, Texas 79701

4. Well Location
Unit Letter E : 2310 feet from the North line and 330 feet from the West line
Section 34 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3012' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 185' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material III

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Performed csg integrity test and injectivity test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled rods and tbg. Ran 7" RBP and 7" pkr. Set 7" RBP at 2702'. Located csg leak at 206' to 238'. Could not circulate fluid to surface up 10 3/4" x 7" csg annulus. Pressure tested 7" O.D. csg to 500 psi (238'-2702'). Pressure held okay. Pulled 7" RBP. Set 7" pkr at 2300'. Performed injectivity test at 1.5 BPM, at 550 psi.

Raised 7" pkr to 897'. Performed injectivity test at 1.5 BPM, at 500 psi.

We hereby propose to P&A well in accordance with procedures outlined on page 2 of 3 attached hereto, and made a part hereof.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Mashburn TITLE Engineer DATE 07-12-05

Type or print name Don Mashburn

E-mail address: dhoo-ll@swbell.net

Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: Gary W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 14 2005

Conditions of Approval (if any):

Details of Proposed Plugging Operations

1. Set 7" CICR at 900'.
2. Squeeze below retainer with 175 sx of API Class "C" cement containing 3% CaCl_2 , 5 lb/sx Gilsonite, 0.5 lb/sx Flocele followed by 225 sx of HLC containing 2% CaCl_2 . Stage to a final pressure of 500 psi to 1000 psi.
3. Dump 10 sx on top of CICR.
4. Run 2 3/8" O.D. open-ended tbg to top of cement.
5. Cement down 2 3/8" O.D. tbg and back to surface with 50 sx of API Class "C" cement containing 3% CaCl_2 , 5 lb/sx Gilsonite, 0.5 lb/sx Flocele followed by 100 sx of HLC containing 2% CaCl_2 .
6. Leave casing full of cmt from 0' to 3250' (will not displace cmt).
7. Remove rig anchors. Install dry hole marker. Clean location.

Note: In 2-52, two-stage tool was installed in 7" O.D. csg string at 1051'. Upper portion of csg was cemented with 200 sx.

Wellbore Schematic
Plugging and Abandonment Procedure
Dabbs No. 2
2310' FNL & 330' FWL (Unit E)
Section 34, T-25-S, R-37-E
Doyle Hartman

