

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30779
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	548570
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	72Y
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER Horizontal	
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>2008</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4005'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ISOLATION TEST ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-05: MIRU RU & PU. TIH W/BIT, BIT SUB, TBG.

6-14-05: TIH TO 5938. STRING MILL @ 5906. TOTAL JTS IN HOLE-186. TIH W/PKR, PMP OUT PLUG, PROFILE NIPPLE, SN, & 172 JTS TBG. CENTER OF OH PKR @ 5894. SET PKR @ 5508'.

6-15-05: TIH W/BLANKEN PLUG TO SET IN PROFILE NIPPLE @ 5502. DISPL CSG W/FW 98 BBLS. TEST CSG TO 500# FOR 30 MINS. NO LOST. RU SWAB.

6-16-05: RU SWAB. REL PKR. TOH W/107 JTS 2 7/8" TBG TO 2455.

6-17-05: LD PKR. RU FLANGE W/NIPPLE, W/2 7/8" FULL OPENING TIW VALVE. RIG DOWN.

6-20-05: MIRU CTU. TIH TO 6600. TIH W/TOOLS.

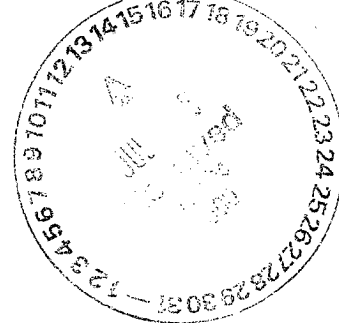
6-21-05: TIH W/VELOCITY, X-Y CALIPER, DENSITY DEVIATION, CQG PRESSURE, GR, CCL, PRESSURE & TEMP TOOL. LOG FR 5000-6500. START LOG OUT FR 6500-5000. RIG DOWN CTU.

FINAL REPORT

7-01-05: MIRU REV UNIT. HU FLOW BACK LINE TO FRAC TANKS. PU INFLATE PKR W/PMP OUT PLUG, TBG, X-OVER, SN, 2-7/8" PROD TBG, TBG SUB. SET PKR @ 5496'. TIE ON TO TBG TO INFLATE OH PKR @ 6100.

7-05-05: RU SWAB.

7-06-05: PU MOTOR, SEAL, PMP. TIH W/164 JTS 2 7/8" TBG. TEST RUN SUB PUMP. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/11/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Wink
CONDITIONS OF APPROVAL IF ANY: TITLE

OC FIELD REPRESENTATIVE W/STAFF MANAGER
DATE

JUL 14 2005