Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-03134	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			South Vacuum Unit 8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			•	6 #1
2. Name of Operator			9. OGRID Number	
Paladin Energy Corp.			164070	
 Address of Operator 10290 Monroe Drive, Suite 301 Dallas, TX 75229 			10. Pool name or Wildcat Wildcat Wolfcamp	
4. Well Location				
Unit Letter M : 66	50 feet from the South	line and	660 feet from the	West line
Section 26	Township 18-S	Range 35-E	NMPM Lea	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3876' KB				
Pit or Below-grade Tank Application or Closure a *Steel Tanks				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material synthetic .				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. C P AND A C C ASING/CEMENT JOB C A 12 13 14 15 76		
—	_		10	1 - Part
OTHER:		\boxtimes	complete	6
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion				
6/01/2005 - 6/8/2005				
1. MIRU on location. N/D wellhead, N/U BOP's, release packer and displace casing with 2% HGL water from				
10,100 to 9,800'. POOH with tubing.				
2. GIH with electric wireline and perforate Wildcat Wolfcamp formation from 10,020-9,950'.				
3. GBIH with tubing packer and retrievable bridge plug. Set bridge plug at 10,600', set packer at 9,750' and perform ball sealer acid job with 5000 gal.15% NEFE acid on new perforations. Swabbed back.				
 N/D BOP's, N/U wellhead. Placed well on production. Initial 24 hr. flow - 6/8/2005 - 54 BOPD, 201 				
MCFPD, 45 BWPD, 150 FTP, 36/64 th choke.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE Jone Place on & TITLE VP E&P DATE 6/30/2005				
Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No.214-654-0132 X4 For State Use Only				
APPROVED BY:				
Conditions of Approval (if any):				JUL 1 4 2005
	ZA Vaci	euro Mi	ssissippian	South
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